Frm 3100	j3
Frm 3100 November (Formerly	r 1983)
/(Formerly	9 331)

At surface

16.

DEPARTMENT OF THE INTERIOR verse side

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	4 1 1 1	MANAGEMENTLIM	6	K. A. Harri
RHREALL	AND	MANAGEMENI	_	———
DONLAG C.	-,,,,	7117		

	BUREAUC	LAND	MANAGEME	`		
	NOTICES	ANID	DEDODTS	ON	WELLS	
CHNDRY	NOHES	ANU	REPURIS	OI1	** LLL3	

STINDRY NUTICES	MIND WELCKIS OIL HEELS
	drill or to deepen or plug back to a different reservoir. FOR PERMIT—" for such proposals.)

GAS WELL WELL XX OTHER NAME OF OPERATOR

DASCO Energy Corporation ADDRESS OF OPERATOR

P. O.Box 755, Hobbs, NM 88241 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

660' FNL & 1980' FEL of Sec. 10

15 ELEVATIONS (Show whether DF, RT, GR. etc.) 14. PERMIT NO. 2973

7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Federal "B" S. WELL NO. 1 10. FIELD AND POOL OR WILDCAT E. Sioux Tansill-Y-SR(Gas)
11 SEC., T., B., M., OR BLE. AND
BURVEY OR AREA Sec. 10, T26S, R36E 12. COUNTY OR PARISH 13. STATE

Expande Adjust of Low 5. LEASE DESIGNATION AND BERIAL SO

6 IF INDIAN, ACLOTTEE OR TRIBE SAME

NM-14502

Lea

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		BUBSEQUENT REPORT OF:			
NOT		(d Th		7
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	-
FRACTURE TREAT		MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING	•
		ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT* XX	
SHOOT OR ACIDIZE		•	(Other)		
REPAIR WELL	1 _ !	CHANGE PLANS	(Note: Report results of mul Completion or Recompletion R	tiple completion on Well	
(Other)		and the second s	Completion of Recompletion is		

17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well plugged for abandonment as follows:

Pull tubing, set CI bridge plug at 3100. Ran tubing to 3000, pressure test casing to 500#, test OK. Circulate hole with 10# mud.

Spot 10 sack plug at 2550.

Spot 20 sack plug at 1550.

Spot 5 sack plug at surface with well marker.

Cover cellar and clean location.

Work complete 7/12/88

Location ready for inspection, leaving pad & road in place as per agreement with surface owner, copy attached.

18. I hereby certify that the foregoing is true and correct 9-14-88 Agent Onna TITLE _ SIGNED (This space for Federal or State office use)
ORIG. SGD. CHIEF, MINERAL RESOURCES DATE _ TITLE _ APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

Art Carry & Seek 9 Est well Lora. *See Instructions on Reverse Side Established and respect until

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.