

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1900
Hobbs, NM 88241

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MNA Enterprises Ltd. Co.

3. Address and Telephone No.

106 W. Alabama Hobbs, NM 88242 (505) 392-2702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FWL & 900' FSL of Section 14, T24S, R36E

5. Lease Designation and Serial No.

NMLC030467A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vaughn A-14 #7

9. API Well No.

30-025-2613000S1

10. Field and Pool, or Exploratory Area

Jalmat Seven Rivers

11. County or Parish, State

Lea County

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is requested to perforate and complete additional pay as follows:
Move in rig up and pull production equipment going in hole with cement retainer, setting it at 2940' kelly bushing measurement cement. Run cement bond log, if bond log indicates it, a second squeeze will be performed. Spot 2 bbls 15% HCL-NE from 2874'-2900'. Perforate casing at 2874, 75, 76, 77, 78, 79; 2882, 83, 84, 85, 86; 2889, 2896, 97, 98, 99, 2900' with 2 jets shot per foot. Set packer at 2850' pump 24 bbls 15% HCL-NE from 3014'-3080'. Pull packer going in hole with 2" tubing. Land tubing at 2850', frac treat perforations triple entry with 24,000 gals frac. fluid, 48,000 pounds 16/30 sand. Flush with 4790 gals CO2. Return production.

It is proposed to start recompletion on 12-30-96

14. I hereby certify that the foregoing is true and correct

Signed Daniel M. Alexander

Title Manager

Date 12-16-96

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date DEC 24 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

State of New Mexico
Energy, Minerals &
Natural & Resources Dept.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Gas
Supplement
No.: SE 0397003
Date: 3/10/92

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 2/1/92 Date of First Allowable or Allowable Change 2/1/92
Purchaser GPM Gas Corp Pool Talmet Tansill Y-SB
Operator MNA Enterprises LTD Co Lease Vaughn A-14
Well No. X 7 Unit Letter N Sec. 14 Twn. 24S Rge. 36E
Dedicated Acreage 40 Revised Acreage 240 Difference -200
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

X Reclass From Gas to Oil

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised _____ O/U Status.....

Effective In _____ Schedule
Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____