

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1900
Hobbs, NM 88241

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 8 32 AM '96

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MNA Enterprises Ltd. Co.

3. Address and Telephone No.

106 W. Alabama Hobbs, NM 88242 (505) 392-2702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FWL & 900' FSL of Section 14, T24S, R36E

5. Lease Designation and Serial No.

NMLC030467A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vaughn A-14 #7

9. API Well No.

30-025-2613000S1

10. Field and Pool, or Exploratory Area

Jalmat Seven Rivers

11. County or Parish, State

Lea County

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is requested to perforate and complete additional pay as follows:
Move in rig up and pull production equipment going in hole with cement retainer, setting it at 2940' kelly bushing measurement cement. Run cement bond log, if bond log indicates it, a second squeeze will be performed. Spot 2 bbls 15% HCL-NE from 2874'-2900'. Perforate casing at 2874, 75, 76, 77, 78, 79; 2882, 83, 84, 85, 86; 2889, 2896, 97, 98, 99, 2900' with 2 jets shot per foot. Set packer at 2850' pump 24 bbls 15% HCL-NE from 3014'-3080'. Pull packer going in hole with 2" tubing. Land tubing at 2850', frac treat perforations triple entry with 24,000 gals frac. fluid, 48,000 pounds 16/30 sand. Flush with 4790 gals CO2. Return production.

It is proposed to start recompletion on 12-30-96

14. I hereby certify that the foregoing is true and correct

Signed Daniel M. Swoboda

Title Manager

Date 12-16-96

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date DEC 24 1996

