-	NO. OF COPIES RECEIVED	•				
1-1	DISTRIBUTION			Form C-104		
	SANTA FE	REQUEST I	FOR ALLOWABLE AND	Supersedes Old C+104 and C+110 Effective 1-1-55		
- 	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS			
	TRANSPORTER 01L					
ŀ	OPERATOR	i - - - -				
1.	PRORATION OFFICE		······································			
	Conoco Inc.					
	P.O. Box 460, Hobbs, New Mexico 88240					
	Reason(s) for tilling (Check proper box) New Well Change in Transporter of: Other (Please explain) Change of corporate name from					
	Becompletion Ou Dry Gas Continental Oil Company effective					
!	Change in Ownership[Cusingneau Gas 🔄 Conden	sate July 1, 1979.	l		
	If change of ownership give name and address of previous owner					
п.	DESCRIPTION OF WELL AND					
	ase Name Vell No. Pool Name, Including Formation Kind of Lease LC Lease No. Aud A A-IU 7 Calmat Gates 7-Rivers State, Federal or Fee 0 304676					
	Unit Letter N : 990 Feet From The South Line and 23/0 Feet From The West					
	Line of Jection 14 Toy	unship 24-5 Bange	366, NMPM, Jea	County		
н.	DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be senti		
	Conoco Jue Su	lace Transportion	Bay 2587 Hobbs,	n.m.		
ſ	Name of Authorized Transporter of Cas	Sfigheed Gas or Dry Gas	Address (Give address to which approved Rol 1497 El Pos	copy of this form is to be sent)		
	If weil produces oil or liquids,	City Sec. Twp. Roe	Is gas actually connected? When	-0,10,		
	give location of tarks. f this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA	Ci: Well Gas Well		lug Back - Same Resty, Diff. Resty,		
	Designate Type of Completio	on – (X)				
	Date Spuaded	Date Comp., Ready to Prod.	Total Depth F	P.B.T.D.		
	Elevations (DF, RAB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ا ۷.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)					
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, o	sic.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	79 -2		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED HUG 11	, 19		
			BY Altrey the	i con		
			TITLE District Superv			
	Hemason		This form is to be filed in con If this is a request for allowab	le for a newly drilled or deepened		
	(Signature) Division Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Title)		able on new and recompleted wells			
	JUL 2 5 1979 NMOCD (5) (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	MFa, I	File	Separate Forms C-104 must b completed wells.	e filed for each pool in multiply		
	(4)					

í	NO OF COPIES RECEIVED	7			
ĺ	DISTRIBUTION				
	SANTA FE		ONSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA		GAS	
	LAND OFFICE				
	TRANSPORTER OIL				
	GAS	4			
	OPERATOR PRORATION OFFICE	-			
1.	Cperator	▲ .	······		
	Continental Vil Company				
	40 Box 460, Hobbs Mm 88240				
	$\frac{POOX}{\text{Reason(s) for filing (Check proper box})}$, HOBOS 0/11	Other (Please explain)		
	New Well	/ Change in Transporter of:		GAS MUST NOT THE	
	Recompletion	Oll Dry Ga			
	Change in Ownership	Casinghead Gas 📃 Conden		XCEPTION TO R-4070	
			B OBTAINED.		
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND	TEASE			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease LC 0304/					
	VaugHANA-14	7 Emontia	tes 7 RiversState, Poder	of or Fee (a)	
	Location	22 5.11			
	Unit Letter;;	<u>70</u> Feet From The <u>Jouth</u> Lin	$e and \underline{\prec 3/0}$ Feet From	The West	
	Line of Section 14 Toy	winship 24-5 Range	36-E, NMPM. L	ea County	
	Line of Section 1 10				
III.		TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)	
	Lon Tinenta	singhead Gas or Dry Gas V	Address (Give address to which approximately A	oved copy of this form is to be sent)	
		ral Gas Co	Box 1492 EI	Paso, MM	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen	
	give location of tarks.	N:14:24 36	ho		
	•	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		\times		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2 - 10 - 79 Elevations (DF, RKB, RT, CR, etc.,	3-23-17	3585 Top Oil/Gas Pay	3490 Tubing Depth	
	3 3 4 3 G 1-		3180	31111	
	Perforations 3189'-91',	Entrates 7 RVRS 3197; 3228; 30;	39;41' w/1 JSPF.	5776 Depth Casing Shoe	
	3438-40, 3460-1				
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	17 14	9 5/8	1220	765	
	8 3/4	7	3569	505	
		2 3/8	3446		
	· · · · · · · · · · · · · · · · · · ·		<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- DIL WEIL able for this depth or be for full 24 hours)				
	Date First New Ci. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	lift, etc.)	
	5-22-79 Length of Test	5-22-79 Tubing Pressure	Casing Pressure	Choke Size	
	Longin of Test 24 Ans	1 Le O	20	Choke Size 26/64" Gas-MCF 25 Gravity 30,6	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
		29	1003		
				Gravity 30,6	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ς.γ.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Jenny Serton		
	above is true and complete to the	e best of my knowledge and bench	TITLE SUPERVISOR DISTRICT 1		
	4				
	Bry A Lee			compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Administrative Supervisor		tests taken on the well in accordance with RULE 111.		
(Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	June 29	1,1979	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	nunne (s) ure	s(5), nmFU(4), Fil	Separate Forms C-104 mu	ist be filed for each pool in multiply	
	rive ou D(s), usa	(y), (y), (y), (y), (y), (y)	completed wells.		

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HOBBS, N. M.	5761 6 2 NUL	
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