NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIS. 1 Form C-104				
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1				
FILE	4	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	4				
IRANSPORTER GAS					
OPERATOR OFFICE					
PRORATION OFFICE Operator					
CONTINENT.	AL OIL Com				
PO Box L	160, HOBBS	nm 8824	O		
Reason(s) for filing (Check proper box	•	Other (Please explain)	allowable of		
Resson(s) for filing (Check proper box) New Well Change in Transporter of: Oil Dry Gas Recompletion Recompletion					
Recompletion Change in Ownership					
Change in Ownership	Conden	isdie [] //gr,/			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name VAUGHAN A-14	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease 1101		
Location Λ / QQ			(
Unit Letter / / : //	Feet From The South Line		n The WEST		
Line of Section Tov	wiship $24-5$ Range 3	o Co C , NMFM, L	County County		
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Oil		Address (Give address to which appropriate of the control of the c	roved copy of this form is to be sent)		
CONTINENTAL OF	LCOMPANY	1 DOX ROS / 1	roved copy of this form is to be sent)		
l	/				
Hett See Turn Pere Is any gatually generated When					
If we'll produces oil or liquids, give location of tanks.	N 14 245 36-E	No			
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workever Deepen	Plug Back Same Resty, Diff. Resty.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
.2-10-79		3585			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Eumovilates 7 KIVERS	Top Oil/Gas Pay	Tubing Depth		
Perforations	E STATE OF THE PARTY OF THE PAR		Depth Casing Shoe		
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 4	9 5/8	1220	763		
8 3/4	7 "	3569	505		
TEST DATA AND REQUEST FO	OP ALLOWARIE (Test must be of	<u> </u>			
OIL WELL		pth or be for full 24 hours)	il and must be equal to or exceed top allow-		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
' anath of Tast	Tubing Pressure	Coning Pressure	Choke Size		
Length of Test	A WANTY CIOODIS	Casing Pressure	Chore Size		
Actual Frod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
-					
		<u> </u>			
GAS WELL	T				
takes Drod Tast-MCE/D	I angth of Tool	Phia Condenses ANGE	10 1. 10 1		

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Administrative Supervisor

APR 1 8 1979

111100 B (3), USGS (5), nmFu(4),

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.