wo, of topics attitle			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMP ON REQUEST FOR ALLOWABLE AND

Form C+104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER GAS			
OPERATOR			
PROPATION OFFICE			
Union Oil Company of C	California		
P. O. Box 671 - Midlar	nd, Texas 79702		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New We!!	Change in Transporter of: Cil Dry Gas Transporter change effective 9-1-85		
Recompletion Change in Ownership	Casinghead Gas Conder	1	inge effective 9-1-85
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.
Paduca Federal	1 West Double	1 ₋	eral or Fee Federal NM-20975
Location	1 Acst bouste	A HOTTOW day	
Unit Letter G : 198	BO Feet From The North Lin	ne and 1980 Feet Fro	m The East
Line of Section 30 Tov	vaship 24 South Range 3	2 East , NMPM,	Lea County
I. DESIGNATION OF TRANSPORT	rer of oil and natural ga	Address (Give address to which app	proved copy of this form is to be sent)
Koch Oil Company		P. O. Box 2256 , Wich	nita, Kansas 67201
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 💢	Address (Give address to which app	proved copy of this form is to be sent;
Llano, Inc.	Llano, Inc.		s, New Mexico 88240
If well produces oil or liquids, give location of tanks.	G 30 24-S 32-E	Yes February 11,1980	
If this production is commingled with COMPLETION DATA		give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completic	on - (X) Gas Well	New Hell Holkover Beeben	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	·Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go.	s lift, etc.)
		Casing Fressure	Cheke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Pied, During Test	Oil-Bb:s.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Tool+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Pibal Teer-SicryD			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
		nct 2	1 1985
I hereby certify that the rules and	regulations of the Oil Conservation	71 100110	
Commission have been complied shove in true and complete to th	with and that the information given e best of my knowledge and belief.	DT	NED BY JERRY SEXTON
		II DISTRI	CT I SUPERVISOR

)(Nling	J. C. Merritt
District Production Su	perintendent
(Titl	e)

October 17,1985

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 21 1985

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