

COPY TO O. C. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-20975

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paduca Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-24-S, R-32-E

12. COUNTY OR PARISH

Lea

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements.
See also space 17 below.)
At surface

1980' FNL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3525.5' GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **Set intermediate casing** ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-11-79 - W.O.C. 24 hours. Replaced 3000 psi B.O.P. with 5000 psi B.O.P. and tested. Tested 10-3/4" OD Casing to 2000 psi, held OK. Ran 9-1/2" bit, drilled from 4,602' to 12,834'.

4-10-79 - Ran 297 jts. and 1 piece (12,814') of 7-5/8" OD 29.7# S-95 & P-110 8rd LT&C new casing set at 12,834', DV Tool at 7,918'. First stage cemented with 825 sx cement. Second stage cemented with 1000 sx cement, job completed at 10:00 P.M. 4-10-79. W.O.C.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Hughes

TITLE District Drilling Superintendent

DATE May 9, 1979

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

MAY 14 1979

**U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

District Drilling Dept.

J.R. Hughes

3:10:00 P.M. 4-10-79. W.O.C.
825 ex cement. Second stage cemented with 1000 ex cement.
new casing set at 12,834'. First stage
ran 207 feet and 1 piece (12,814') of 7-3/8" OD 23.75 2-82
4,602' to 12,834'.
Rested 10-3/4" OD casing to 2000 feet. Ran 2-1/2"
W.O.C. 24 hours. Roped 2000 feet W.O.C. with 2000 feet.

3525.5' GR.

1980' TNL and 1980' TNL

P.O. Box 611 - Midland, Texas 79702

Union Oil Company of California

GPO 680-379