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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-1-66

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Form or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		J. W. Cooper	

2. Name of Operator		9. Well No.	
Texas Pacific Oil Company, Inc.		8	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 4067, Midland, Texas 79701		Jalmat	
4. Location of Well			

UNIT LETTER <u>G</u> LOCATED <u>2010</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM		11. County	
THE <u>east</u> LINE OF SEC. <u>14</u> TWP. <u>24-S</u> RGE. <u>36-E</u> NMPM		Lea	

15. Date Spudded 2-26-79	16. Date T.D. Reached 3-8-79	17. Date Compl. (Ready to Prod.) 4-3-79	18. Elevations (DF, RKB, RT, GR, etc.) 3335' GR	19. Elev. Casinghead
20. Total Depth 3300'	21. Plug Back T.D. 3281'	22. If Multiple Compl., How Many	23. Intervals Drilled by Rotary Tools ☒ Cable Tools ☐	

24. Producing Interval(s), of this completion — Top, Bottom, Name 3040'-3246' Yates		25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL-DIL-Caliper	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1230'	12 1/4"	650 SX.	None
5 1/2"	14#	3300'	7 7/8"	890 SX.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2990'	2990'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
1 shot/ft. at 3040'-3060', 3074'-3094', 3116'-3130', 3149'-3152', 3165'-3170', 3175'-3178', 3184'-3188', 3200'-3206', 3238'-3246' (95 holes)		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3040'-3246'</td> <td>4750 gals. 15% MCA Acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3040'-3246'	4750 gals. 15% MCA Acid				
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3040'-3246'	4750 gals. 15% MCA Acid										

33. PRODUCTION							
Date First Production 4-3-79		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-3-79	Hours Tested 24 hrs.	Coke Size 1"	Prodn. Per Test Period	Oil — PBL. 23	Gas — MCF 490	Water — PBL. 23	Gas — Oil Ratio 21,304
Flow Tubing Press. 60	Casing Pressure Packer	Calculated 24-Hour Rate	Oil — PBL.	Gas — MCF	Water — PBL.	Oil Gravity — API (Corr.) 34.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed by
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. J. McClintock</u>	TITLE <u>Regional Operations Supt.</u>	DATE <u>4-5-79</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1226'
T. Salt 1340'
B. Salt 2864'
T. Yates 3036'
T. 7 Rivers 3256'
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Quartz _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190		Sand				
190	1226		Red Bed				
1226	1340		Anhy				
1340	2864		Salt & Anhy				
2864	3036		Dolo & Sand				
3036	3256		Sand & Dolo				
3256	3300		Dolo				

OIL CONSERVATION DIVISION
P. O. BOX 1980
HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE September 6, 1979

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Texas Pacific Oil Co., Inc.
OPERATOR

J. W. Cooper #8 , Lea , G 14-24-36
LEASE & WELL COUNTY UNIT S-T-R

Jalmat - Yates , El Paso Natural Gas Co.
POOL NAME OF PURCHASER

was made on 9/5/79 , 27133 01
DATE SITE CODE & SITE WELL NUMBER

This well was recompleted from Jalmat Oil to Jalmat Gas effective 9/1/79

El Paso Natural Gas Co.

PURCHASER

Frank B. Elliott
REPRESENTATIVE

Gas Production Status Analyst

TITLE

TRE:bl

cc: Operator

Oil Conservation Division - Santa Fe, NM

H. P. Logan

M. E. McEuen

R. L. Tabb

Production Dept.

Measurement Dept. - Jal

Earl Smith

File