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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Superseding Old C-104 and C-104

Effective 1-1-65

Operator

Texas Pacific Oil Company, Inc.

Address

P. O. Box 4067, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Condensate Gas

☐

Condensate

☐

Other (If so, specify)

CASINHEAD GAS MUST NOT BE

PLAIED AFTER 6/3/79

UNLESS AN EXCEPTION TO R-4070

IS OBTAINED.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

J. W. Cooper

Well No.

8

Pool Name, including Formation

Jalmat

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

G

:

2010

Feet From The

north

Line and

2310

Feet From The

east

Line of Section

14

Township

24-S

Range

36-E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ()

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1183, Houston, Texas 77001

Name of Authorized Transporter of Condensate Gas () or Dry Gas ()

None

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

J

Soc.

14

Twp.

24-S

Rge.

36-E

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Partial Res.

Full Res.

Date Spudded

2-26-79

Date Compl. Ready to Prod.

4-3-79

Total Depth

3300'

P.B.T.D.

3281'

Elevations (D.F., R.N.B., RT, GR, etc.)

3335' GR

Name of Producing Formation

Jalmat-Upper 7R

Top Oil/Gas Pay

3040'

Tubing Depth

Perforations

3040'-3246'

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12 1/4"

7 7/8"

CASING & TUBING SIZE

8 5/8"

5 1/2"

DEPTH SET

1230'

3300'

SACKS CEMENT

650

890

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks

4-3-79

Date of Test

4-3-79

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hrs.

Tubing Pressure

60

Casing Pressure

Packer

Choke Size

1"

Actual Prod. During Test

Oil-Bbls.

23

Water-Bbls.

23

Gas-MCF

490

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Dets. Condensate/MCF

Gravity of Condensate

Testing Method (flow, shut-in, etc.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. McClintock

Regional Operations Superintendent

April 5, 1979

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

Supervisor District 1

This form is to be filled in compliance with RULE 1104.

If this is a report for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the oil and gas taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for filing with the Commission and the Commission will not accept a report unless all portions are filled out.

Fill out only portions I, II, III, and VI for change of operator, well name or number, or transportation, or other such change of conditions.

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APR 6 1979

OIL CONSERVATION COMAL.
HOUSTON, TX 77001