

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-ENTER A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN OR RE-ENTER A DIFFERENT RESERVOIR.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Texas Pacific Oil Company, Inc.
3. Address of Operator
P. O. Box 4067, Midland, Texas 79701
4. Location of Well
UNIT LETTER G 2010 FEET FROM THE north LINE AND 2310 FEET FROM
east LINE, SECTION 14 TOWNSHIP 24-S RANGE 36-E N.M.P.M.

7. Unit Agreement Name
8. Form of Lease Name
J. W. Cooper
9. Well No.
8
10. Field and Pool, or Wildcat
Jalmat
12. County
Lea

11. Elevation (Show whether DF, RT, GR, etc.)
3335' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 3300'. Ran logs - CNC-DIL-Caliper. Ran 84 jts. 5 1/2" 14# csg. set at 3300'. DV Tool at 2820'. Cemented 1st stage w/150 sx. Class "C" + 6#/sk. salt. Plug down @ 8:45 p.m. w/1500 psi. Opened DV Tool @ 9:00 p.m. Circ. for 6 hrs. Circ. out 10 sx. cement. Cemented second stage w/590 sx. Class "C" w/1/4#/sk. Flocele, 3% Econ-Lite. Tailed in w/150 sx. Class "C" w/6#/sk. salt. Bumped plug 1500 psi on DV Tool f/30 mins. 3-8-79.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Kenney TITLE Regional Administrative Supv. DATE 3-12-79

APPROVED BY John Runyan TITLE Geologist DATE MAR 16 1979
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

MAR 15 1979

CL. 2000 1000 1000
1000 1000 1000

NO. OF COPIES RECEIVED		
CORRECTION		
SALT A FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR TO DRILL BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL (FORM C-101), FOR SALT PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Texas Pacific Oil Company, Inc.

3. Address of Operator
P. O. Box 4067, Midland, Texas 79701

4. Location of Well
UNIT LETTER G 2010 FEET FROM THE north LINE AND 2310 FEET FROM
THE east LINE, SECTION 14 TOWNSHIP 24-S RANGE 36-E RANGE

5. Elevation (Show whether DF, RT, GR, etc.)
3335' GR

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Name of Lease Holder
J. W. Cooper

9. Well No.
8

10. Field and Pool, or Valued
Jalmat

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2-26-79. Drilled to 1230'. Ran 29 jts. 8 5/8" 24# csg. Set at 1230', cemented w/400 sx. Howco Lite w/1/4#/sk. Floccelle & 3#/sk. salt + 240 sx. Class "C" w/2% CACL. Circ. 175 sx. Float collar at 1143'. WOC. Tested csg. w/1000 psi for 30 mins. Held OK.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David L. Hickey TITLE Regional Administrative Supv. DATE 3-9-79

APPROVED BY Jerry Sexton TITLE Dir. of Supv. DATE MAR 1 1979

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-55

5A. Indicate Type of Lease STATE ☐ FEE ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. W. Cooper
9. Well No. 8
10. Field and Pool, or Wildcat Jalmat
12. County Lea
19. Proposed Depth 3300'
19A. Formation Seven Rivers
19B. Drilling Contractor Norwood Drilling
20. History or C.T. Rotary
21. Elevations (Show whether DP, RT, etc.)
21A. Kind & Status Plug. Bond Blanket
22. Approx. Date Work will start

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐	SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. Name of Operator Texas Pacific Oil Company Inc.	
3. Address of Operator P.O. Box 4067 Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>24-S</u> RGE. <u>36-E</u> NMPM	
21. Elevations (Show whether DP, RT, etc.)	21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Norwood Drilling	22. Approx. Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24 #	1300'	650 Sxs	Surface
7 7/8"	5 1/2"	14 #	3300'	Determined By Caliper	

Drill and equip a development well
BOP w/ double rams

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David Kerridge Title Reg Adm Super Date 2-20-79

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE FEB 22 1979

CONDITIONS OF APPROVAL, IF ANY: