ibmit 5 Copies ppropriate Distinct Office ISTRICT I O. Box 1980, Hobbs, NM 88240		ew Mexico ural Resources Department	- Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
ISTRICT II O. Drawer DD, Anesia, NM 88210	OIL CONSERVA P.O. B	at Bottom of Fage			
ISTRICT III 100 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New M	exico 87504-2088			
		BLE AND AUTHORIZATION			
persion Animas	~	Well /	PI No.		
ddress Amigos			- 023226, XY 5005T		
eason(s) for Filing (Check proper box)	Midland, TX 7				
iew Well	Change in Transporter of:	Duter (Please explain) Plug back	from Abo to		
Thange in Operator	Oil Dry Gas Casinghead Gas Condensate	Tubb Zone			
change of cherator give name d address of previous operator	THIS WELL HAS BEEN I	PLACED IN THE POOL			
DESCRIPTION OF WELL	AND LEASE TIFY THIS OFFICE.	YOU DO NOT CONCUR $\frac{3}{1}$	1932		
esse Name Line berry Federa	Well No. Pool Name, Include		of Lease Lease No. Federal or Fee NM 3447		
Ocation Unit Letter	_ : <u>16.50</u> Feet From The	N Lipe and 330 Fe	et From The <u>()</u> Lin		
	38	Γ /	00		
Section Iownshij	p 93-3 Range 20 -2	, NMPM, XI	County		
I. DESIGNATION OF TRAN ame of Authonzed Transporter of Oil Pride Pipe Ling	SPORTER OF OIL AND NATU	RAL GAS Address (Give address 10 which approved BOX 32436 Abi / ene			
ame of Authorized Transporter of Casing	ghead Gas 🔀 or Dry Gas 🥅	Address (Give address to which approved	copy of this form is to be sent)		
Warren Letroles well produces oil or liquids,	Umit Sec. Twp. Rge.	15 gas actually connected? When			
ve location of tanks.	E 5 23-5 23-E	Yes			
this production is commingled with that : . COMPLETION DATA	from any other lease or pool, give comming				
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v Diff Res'v		
Date Spudded real inpleted 10-1-92	Date Compl. Ready to Prod. 10 - 10 - 9.2	Total Depth 7371'	P.B.T.D. 6200'		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Ton Oil/Gas Pay	Tubing Depth		
<u>N/A</u> enformations	TUBB ARE	6170'	Depth Casing Shoe		
1,174 6-14			-		
			<u> </u>		
	T	CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 975 SX		
	CASING & TUBING SIZE		SACKS CEMENT 975 STX 600 SX		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	975 SX		
HOLE SIZE	CASING & TUBING SIZE $\mathcal{S}^{5}/\mathcal{S}^{\prime\prime}$ $\mathcal{T}^{7}\mathcal{S}^{\prime\prime}$ ST FOR ALLOWABLE	DEPTH SET 1300 ' 737/ '	975 5x 600 5x		
HOLE SIZE J.2 '/4 '' 5 '/2 " 7. TEST DATA AND REQUES DIL WELL (Test must be after t	CASING & TUBING SIZE S'/5'' 7''5''' ST FOR ALLOWABLE recovery of iotal volume of load oil and mus	DEPTH SET / 300 ' 737/ ' 1 be equal to or exceed top allowable for the	975 SK 600 SX s depin or be for jull 24 hours j		
HOLE SIZE 12'4'' 5'2' TEST DATA AND REQUES DIL WELL (Test must be after 1 Date First New Oil Run To Tank	CASING & TUBING SIZE $\mathcal{S}^{5}/\mathcal{S}^{\prime\prime}$ $\mathcal{T}^{7}\mathcal{S}^{\prime\prime}$ ST FOR ALLOWABLE	DEPTH SET <u>/300</u> ' <u>737/'</u> 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lyt.	975 SX 600 SX s depin or be for jull 24 hours j		
HOLE SIZE j_{a} '/4 '' 5 '/2 '' ''. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank 10 - 10 - 92 Length of Test	CASING & TUBING SIZE 8'5/5'' 7''5''' ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test	DEPTH SET / 300 ' 737/ ' 1 be equal to or exceed top allowable for the	975 SX 600 SX s depin or be for jull 24 hours j		
HOLE SIZE 12'14'' 5'22'' 7. TEST DATA AND REQUES DIL WELL (Test must be after 1 Date First New Oil Run To Tank 10-10-92 Length of Test 24 hrs	CASING & TUBING SIZE 8 ⁵ /5 ⁴ 7 ⁷ /5 ⁴ ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test 10-15-92 Tubing Pressure	DEPTH SET 1300 ' 7371 ' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas 1gt, Pumping Casing Pressure	975 STK 600 SX is depin or be for jull 24 hours) etc., Choke Size		
HOLE SIZE 12'14'' 5'22'' 7. TEST DATA AND REQUES DIL WELL (Test must be after 1 Date First New Oil Run To Tank 10-10-92 Length of Test 24 hrs	CASING & TUBING SIZE $8^{5/5}$ " $7^{7/5}$ " ST FOR ALLOWABLE recovery of lotal volume of load oil and mus Date of Test 10 - 15 - 92	DEPTH SET 1300' 7371' 1 be equal to or exceed top allomable for the Producing Method (Flow, pump, gas lgt, Pumping	975 SX 600 SX is depin or be for jull 24 hours j etc. j		
HOLE SIZE $1 = 2^{-1}/4^{-1}$ $5^{-1}/2^{-1}$ 7. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank $10^{-1}/0^{-9}/2$ Length of Test $2^{-4}/6^{-9}/2$ Length of Test $2^{-4}/6^{-5}$ Actual Prod. During Test	CASING & TUBING SIZE $S^{5/5}$ " $7^{7/5}$ " ST FOR ALLOWABLE recovery of lotal volume of load oil and mus Date of Test 10 - 15 - 92 Tubing Pressure Oil - Bbls.	DEPTH SET 1300 ' 7371 ' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift, Pumping Casing Pressure 	975 STK 600 SX is depin or be for jull 24 hours) etc., Choke Size Gas- MCF		
HOLE SIZE 1214 " 5 2 " T. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank 10 - 10 - 92 Length of Test 24 hrs Actual Prod. During Test GAS WELL	CASING & TUBING SIZE $S^{5/5}$ " $7^{7/5}$ " ST FOR ALLOWABLE recovery of lotal volume of load oil and mus Date of Test 10 - 15 - 92 Tubing Pressure Oil - Bbls.	DEPTH SET 1300 ' 7371 ' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift, Pumping Casing Pressure 	975 STK 600 SX is depin or be for jull 24 hours) etc., Choke Size Gas- MCF		
HOLE SIZE 12'14'' 5'2'' . TEST DATA AND REQUES DIL WELL (Test must be after r Vate First New Oil Run To Tank 10 - 10 - 92 Length of Test 2'4' hrs Netwal Prod. During Test GAS WELL Sciwal Prod. Test - MCF/D	CASING & TUBING SIZE 8'5/5'' 7'5''' ST FOR ALLOWABLE recovery of lotal volume of load oil and mus Date of Test 10-15-92 Tubing Pressure Oil - Bbls. 28	DEPTH SET 1300' 7371' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas 1gt, Pumping Casing Pressure Water - Bbis. 'S	975 STX 600 SX s depin or be for jull 24 hours) etc., Choke Size Gas- MCF 329		
HOLE SIZE $J \gtrsim 1/4$ " $5 \leq 2$ " T. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank 10 - 10 - 92 Length of Test $24 \leq 5$ Actual Prod. Dering Test GAS WELL Actual Prod. Test - MCF/D esting Method (puor, back pr.)	CASING & TUBING SIZE 85/5 " 775 " ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test 10-15-92 Tubing Pressure Oil - Bbls. 28 Length of Test Tubing Pressure (Shut-in)	DEPTH SET 1300 ' 2371 ' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lyt, Pumping Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	975 STK 600 SX is depin or be for jull 24 hours) elc ; Choke Size Gas- MCF 37 Gravity of Condensate Choke Size		
HOLE SIZE $J_{a}^{\prime} J_{4}^{\prime\prime}$ $5^{\prime\prime} J_{a}^{\prime\prime}$ 7. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank JO - IO - 92 Length of Test JJ - 10 - 92 JJ - 92 Length of Test JJ - 10 - 92 JJ - 10 - 92	CASING & TUBING SIZE 85/5 " 775 " To 775 " ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test 10-15-92 Tubing Pressure Oil - Bbls. CATE OF COMPLIANCE lations of the Oil Conservation	DEPTH SET 1300 ' 737/ ' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lyt, Pumping Casing Pressure Water - Bbis. 'S Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	975 5x 600 5x 600 5x s depin or be for jull 24 hours) etc., Choke Size Gas-MCF 37 Gravity of Condensate Choke Size ATION DIVISION		
HOLE SIZE Ja? '/4 '' 5 '/2 '' 7. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank 10 - 10 - 92 Length of Test 24 hrs Actual Prod. Test - MCF/D (esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC	CASING & TUBING SIZE 85/5 " 775 " 275 " ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test 10-15-92 Tubing Pressure Oil - Bbls. 28 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	DEPTH SET 1300 ' 737/ ' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lyt, Pumping Casing Pressure Water - Bbis. 'S Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	975 5x 600 5x 600 5x s depin or be for jull 24 hours) etc., Choke Size Gas-MCF 37 Gravity of Condensate Choke Size ATION DIVISION		
HOLE SIZE $j = 2^{-1}/4^{-1}$ $5^{-1}/4^{-1}$ $5^{-1}/4^{-1}$ $5^{-1}/4^{-1}$ $5^{-1}/4^{-1}$ $10^{-1}/5^{-9}/2^{-9}/2^{-1}$ Length of Test $2^{-1}/5^{-9}/2^{-9}/2^{-1}$ Length of Test $2^{-1}/5^{-9}/2^{-1}$ Length of Test $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ Length of Test $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ Length of Test $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ Length of Test $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ Length of Test $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ Length of Test $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ Length of Test $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-9}/2^{-1}$ Length of Test $2^{-1}/5^{-9}/2^{-1}$ $2^{-1}/5^{-1}/2^{-1}$ $2^{-1}/5^{-1}/2^{-1}$ $2^{-1}/5^{-1}/2^{$	CASING & TUBING SIZE 85/5 " 775 " 275 " ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test 10-15-92 Tubing Pressure Oil - Bbls. 28 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	DEPTH SET 1300 ' 7371 ' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas 1gt, Pumping Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved	975 5x 600 5x 600 5x s depin or be for jull 24 hours) elc , Choke Size Gas- MCF 329 Gravity of Condensate Choke Size ATION DIVISION DEC 1 6 '92		
HOLE SIZE 12'4'' 5'2'' 7. TEST DATA AND REQUES DIL WELL (Test must be after 1 Date First New Oil Run To Tank 10 - 10 - 92 Length of Test 2'4' hr 5 Actual Prod. Test - MCF/D Casting Method (puor, back pr.) 7. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been completed with and is true and complete to the best of my 2''''''''''''''''''''''''''''''''''''	CASING & TUBING SIZE 85/5 " 77/5 " ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test 10-15-92 Tubing Pressure Oil - Bbls. 28 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	DEPTH SET 1300 ' 2371 ' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas 1gt, Pumping Casing Pressure Water - Bbis. / S Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved	975 5x 600 5x 600 5x s depin or be for full 24 hours) elc , Choke Size Gas-MCF 37 Gravity of Condensate Choke Size ATION DIVISION DEC 16 '92		
HOLE SIZE 12'4'' 5'2'' 7. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank 10-10-92 Length of Test 2'' hr 5 Actual Prod. Test - MCF/D Testing Method (puor, back pr) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been completed with and is true and complete to the best of rule Muse. Cac Signature Ann E. Ritch	CASING & TUBING SIZE 85/5 " 77/5 " ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test 10-15-92 Tubing Pressure Oil - Bbls. 28 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	DEPTH SET 1300 ' 2371 ' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lyt. Pumping Casing Pressure Water - Bbis. 'S Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved By Orig. Sign Paul Ka Geolog	975 5x 600 5x 600 5x s depin or be for jull 24 hours) etc., Choke Size Gas- MCF 329 Gravity of Condensate Choke Size ATION DIVISION DEC 1 6 '92 ed by; rutz		
HOLE SIZE 12'4'' 5'2'' 7. TEST DATA AND REQUES DIL WELL (Test must be after 1 Date First New Oil Run To Tank 10 - 10 - 92 Length of Test 2'4' hr 5 Actual Prod. Test - MCF/D Casting Method (puor, back pr.) 7. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been completed with and is true and complete to the best of my 2''''''''''''''''''''''''''''''''''''	CASING & TUBING SIZE 85/5 " 77/5 " ST FOR ALLOWABLE recovery of lotal volume of load oil and mus Date of Test 10-15-92 Tubing Pressure Oil - Bbls. Oil - Bbls. CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief. Ten CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief. Title	DEPTH SET 1300 ' 7321 ' 1 be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lyt. Pumping Casing Pressure Water - Bbis. 'S Bbis. Condensate/MMCF Casing Pressure (Shul-in) OIL CONSERV Date Approved By Orig. Sign Paul Ka	975 5x 600 5x 600 5x s depin or be for jull 24 hours) etc., Choke Size Gas- MCF 329 Gravity of Condensate Choke Size ATION DIVISION DEC 1 6 '92 ed by; rutz		

NSTRUCTIONS: This form is to be

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104. 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance. with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Quis	Am		Partners	ho	Lease Linebo	CON FR	deral		Well No.
Unit Letter	Section	<u> </u>	Township		Range			County	,
E		5		23-5	38-	<u>E</u>	NMPM_		.еа
Actual Footage Loo	cation of	Well:	/			774			+
1450		rom the	North tucing Formation	line and	Pool	330	feet from	the UES	7 line Dedicated Acreage:
Ground level Elev.			-	7.11		166			40 Acres
1 Outlin	na tha ar	Unde mane dedi	signated-	ct well by colored pe			t below.		<u> </u>
2. If mo	re than o	one lease i	s dedicated to the	well, outline each an	d identify the own	ership thereof ((both as to working	ng interest and	royalty).
3. If mo	re than o	one lease o	of different owners	hip is dedicated to th	e well, have the in	terest of all ov	vners been consol	idated by com	munitization,
	ation, fo	rce-poolin	g, etc.?						
If answe	Yes	' list the o	No wners and tract de	If answer is "yes" ty scriptions which hav	e actually been co	usolidated. (U	se reverse side of		
this from	- if mean	ACC378/							ng or otherwise)
No allow	wable wi	ill be assig	ned to the well un	til all interests have interest, has been a	been consolidated in proved by the Div	by communiu:	Zauon, uniuzauon	, 1010-00-000	
orunui	a nou-se		, childhading ave						FOR CERTIFICATION
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