DISTRIBUTION	
SANTA FE	
FILE	
u.3. G.\$.	
LAND OFFICE	-
TRANSPORTER GAS	
OPERATOR	
PRORATION OFFICE	T

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Effective 1-	Old C-104 and C-11	
FILE		AND		. 05	
U.3.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NA	TURAL GAS		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
Texon Petroleum Corp	oration				
3303 Lee Parkway S	uite 402 Dallas, Tex				
Reason(s) for filing (Check proper box)		Other Brease e	eplain;		
New Well	Change in Transporter of: Oil Dry	Add Tr	ansporter of Casingl	head Gas	
Recompletion Change in Ownership		ensate	•		
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I	LEASF.		d of Leise	Lease No.	
Lease Name Lineberry	Well No. Pool Name, including 1 Drinkard	Formation 1.5	tate, Federal or Fee Federal	NM3447	
Location) Feet From The north	330	Feet From The west		
Unit Letter	02.5	38 E MMPM,		County	
Line of Section 5 Tow	nship 23 S Range	JO L MARM,	Dod	County	
Name of Authorized Transporter of CII Name of Authorized Transporter of Cas Warren Petroleum Co	All fall Make		which approved copy of this form which approved copy of this form Tulsa, Oklahoma	is to be sent)	
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 5 23 S 38		March 18, 198	33	
If this production is commingled wit. COMPLETION DATA				Resty. Diff. Resty	
Designate Type of Completio	n = (X) Oil Well Gas Well	New Well Wissover	Deepen Flug Back Same	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	h	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	. Top Du/ Jas Pay	Turing Depth		
Perforations			Pepth Casing Shoe	,	
7 0.10141.0115	TUDING CASING A	ND CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET		CEMENT	
HOLE SIZE	CASING & TOBING SIZZ				
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must b	e after recovery of total valum depth or be for full 24 hours;	e of load oil and must be equal to	o or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (2 late)	pumo gas life, etc.)		
	Tubing Pressure	Casing Pressure	Onoke Size		
Length of Test	. uping Fleesame				
Actual Prod. During Test	Cil-Bbls.	Water + 52-8.	Gde-MOF	Gas - MCF	
CAS WELL	<u></u>				
GAS WELL Actual Prod. Test-MCF/C	Length of Test	Bbis, Condensate/MMCF	Gravity of Conder	seate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	(n) Choke Size		
I. CERTIFICATE OF COMPLIAN	PLIANCE OIL CONSERVATION COMMISSION MAR 4 1983				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

V. L. Wiederkehr	1 The codest of
Vice President	(Signature)
March 28, 1983	(Title)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE ____ This form is to be filed in compliance with RULE 1104.

if this is a request for allowable for a newly drilled or deepened well, has from must be accompanied by a tabulation of the deviation team taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 1 1983

HOBBS OFFICE