Form Approved. Budget Bureau No. 42-R1424

UNITED STATES								
DEPARTMENT	OF	THE	INTERIOR					
GEOLOGI	CAL	SUR	VFY					

Dec. 1973	HAUTER STATES		Buoge	- Duite	20 140. 42-K1	
_	UNITED STATES	5. LEASE		<i>:</i> -	2	
DEPARTMENT OF THE INTERIOR			NM 34477			
	GEOLOGICAL SURVEY	6. IF INDI	AN, ALLOTTEE	OR TF	RIB E NAME 문문	
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT A	GREEMENT NA	AME:	F ž t	
(Do not use this form reservoir, Use Form 9	n for proposals to drill or to deepen or plug back to a different 3-331-C for such proposals.)	S FARM	7 2 - 2	<u> </u>		
	· · · · · · · · · · · · · · · · · · ·	8. FARM L	OR LEASE NAM	==-	fo lor idde i	
	gas other	9. WELL N	Lineberr	y z		
2. NAME OF OF	PERATOR	-	1 Federa	1 -	e gard Junt Jed., a	
Texon Pet	troleum Corporation	10. FIELD	OR WILDCAT N			
3. ADDRESS OF			Drinkard		<u> </u>	
	O, One Marienfeld Pl., Midland, Tx.	11. SEC., T	., R., M., OR B			OR
4. LOCATION OF below.)	F WELL (REPORT LOCATION CLEARLY. See space 17	Soc	्र तुर्हे , T-23-S,	0 D 379	9 = 6 = 6 = 6 = 6 = 6 = 6 = 6 = 6 = 6 =	
	: 1650' FNL, 330' FWL	12. COUNT	Y OR PARISH	13. S	STATE S	
AT TOP PROD. INTERVAL: 1650' FNL, 330' FWL		Lea		_	Mexico	
AT TOTAL DE	1000 1112, 000 1112	14. API NO		Ξ		
	OPRIATE BOX TO INDICATE NATURE OF NOTICE,		<u> </u>	<u> </u>		
REPORT, UK	OTHER DATA	15. ELEVAT	TONS (SHOW		DB, AND	WD)
REQUEST FOR A	PPROVAL TO: SUBSEQUENT REPORT OF:	L	3372.6 G	R 🖁	10 i	
TEST WATER SHI	UT-OFF		10 mg	9d	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
FRACTURE TREAT		M E ID)		pluori	ido:	
SHOOT OR ACIDI REPAIR WELL		V G IUI	= ° < ;;	Ď.	91 6	
PULL OR ALTER	CASING TO TOUR SENTE	1079 chai	ort results of mu nge on Form 9 –3	30.) <u>-</u>	E F F	
MULTIPLE COMPL		1373		<u> </u>	orter George	::6
CHANGE ZONES ABANDON*	Samuel 5 1/2 Casing U. S. GEOLOGICA	AL SURVEY		Indian	tained the medial	Ę
	Cement 5 1/2" Casing U. S. GEOLOGIO	MEXICO =	talia Dans Dans	22	Application of the state of the	netructions
17 DECODIRE DE	POPOSED OR COMPLETED OPERATIONS (Classic state		8989	<u>ξ</u>	0 % 5 8	<u> </u>
including esting	Cement 5 1/2" Casing U. S. GEOLOGICA HOBBS, NEW ROPOSED OR COMPLETED OPERATIONS (Clearly state mated date of starting any proposed work. If well is did true vertical depths for all markers and zones pertinent Drilling at 7,340' Lime & Dolomis TD 7,371'. Prep to log & run cannot remain the following state of true vertical depths for all markers and zones pertinent Drilling at 7,340' Lime & Dolomis TD 7,371'. Prep to log & run cannot remain the following state of true vertical depths for all markers and zones pertinent Drilling at 7,340' Lime & Dolomis TD 7,371'. Prep to log & run cannot remain the following state of true vertical depths for all markers and zones pertinent TD 7,371'. Prep to log & run cannot remain the following state of true vertical depths for all markers and zones pertinent TD 7,371'. Prep to log & run cannot remain the following state of true vertical depths for all markers and zones pertinent TD 7,371'. Prep to log & run cannot remain the following state of true vertical depths for all markers and zones pertinent TD 7,371'. Prep to log & run cannot remain the following state of true vertical depths for all markers and zones pertinent TD 7,371'. Prep to log & run cannot remain the following state of true vertical depths for all markers and zones pertinent TD 7,371'. Woo for all markers and zones pertinent TD 7,371'. Woo for all markers and zones pertinent TD 7,371'. Woo for all markers and zones pertinent TD 7,371'. Woo for all markers and zones pertinent TD 7,371'. Woo for all markers and zones pertinent TD 7,371'. Prep to log & run cannot remain the forest TD 7,371'. Woo for all markers and zones pertinent TD 7,371'. Prep to log & run cannot remain the forest TD 7,371'. Prep to log & run cannot remain the forest TD 7,371'. Prep to log & run cannot remain the forest TD 7,371'. Prep to log & run cannot remain the forest TD 7,371'. Prep to log & run cannot remain the forest TD 7,371'. Prep to log & run cannot remain the forest TD 7,371'. Prep to log & run cannot remain the forest TD 7,371'. Pr	rectionally dri	illed, give subs	urface	e Jocations	and
measureu and	a true vertical deptils for all markers and zones pertinen	it to this work.		4	3 2 3	
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11-20-79	Wait on service unit to complete	e well.	¥ E To Banda Band	E 25	101 127 127 127	
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Subsurface Safety	Valve: Manu. and Type			<u> </u>	4 5 5 6 E	. Ft.
18. I hereby certify	y that the foregoing is true and correct		2011 1011 1011 1011	Ge no applicable State r	9 (1 de 1 d	
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APPROVED BY		DATE		7. F		
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