COTY TO O. C. C.

SUBMIT IN TRIFF CATE.

Form ar proved. Hodget Bureau No. 42-R1425.

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	DEPARTMEI	NT OF THE I	NTE	RIOR			5. LEAS	E DERIGNATI	ON AND SERIA	L NO.
	GEOL	OGICAL SURV	ΕY				1 5	34477		
APPLICATION	ON FOR PERMIT	TO DRILL	OFFP	FN OR	PLUG	BACK			TEE OF TRIBE	NAME
1a. TYPE OF WORK	JI TOR TERMIN	10 DIVIEL, I		<u> </u>		Di CCIC	910			
	RILL X	DEEPEN		Pl	LUG BA	CK 🗌	TO UNITE	AGREEMENT	NAME.	
b. TYPE OF WELL	GAS []		8	INGLE []	MULTH	i Brance (Top State		<u> </u>	155	
WELL X	WELL OTHER			INGLE KX	ZONE		E. FARM	OR TEASE	AMAY E E	
2. NAME OF OPERATOR						a S		eberry	<u> </u>	
R. J. Smith							9. WELL	NO2 =	\$ 5 7	
3. ADDRESS OF OPERATO	om rkway, Suite 402) nallag m	, 75	210		111	1-E	ederal	OE WILDCAT	
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At proposed prod.		,	., -			<u>ن</u> ::		SUBVEY OR		E
Unit 1	E, 1650 FNL & 31				-38 - E	3			3, <u>3</u> , 30 3 E E	L
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15. DISTANCE FROM PR LOCATION TO NEAR				OF ACRES I	N LEASE		OF ACRES A	SSIGNED	582	
	irlg. unit line, if any)	330'		80		_		¾ 0 ÷	E BER	
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CONDITIONS OF APP	BOVAL, IF ANY:					=	. -	ニラ ヺ	E T	
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Application for Drilling
R. J. Smith
Lineberry No. 1 - Federal
Lea County, New Mexico

In conjuction with permitting subject well for drilling, in Sec. 5, Township 23 South, Range 38 East, N.M.P.M., Lea County, New Mexico, submits the following points of pertinent information in accordance with US.G.S. letter of July 1, 1976.

- 1. The geologic surface formation is Ogallala.
- 2. The estimated tops of geologic markers are as follows:

Anhydrite	1275	Paddock	5370
Yates	2647	Blingbry	5680
Queen	3640	Tubb	6190
San Andres	4090	Drinkard	6350
Glorietta	5230	Abo	6738

3. The depth at which water, oil or gas are expected to be encountered is:

63501

4. Casing Program:

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85/8", 24#, K-55, to 1300' - cmt. w/500 sks. 51/2#, 15#, J-55, to 7200' - cmt. w/700 sks.
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5. Blowout Preventors:

Ram type Series 900 with double Hydraulic rams. This is a Schaeffer blowout preventor (2000# working pressure, 4000# test). The fill, kill and choke lines are indicated on the BOP specification sheet.

6. Circulating Medium:

Steel and earthern pits will be used to hold mud and cuttings and the drilling fluids as follows:

Natural mud to 4500', paper to control seepage and reduce filter cake in Santa Rosa. Reduce water loss to 10 and viscosity to 36 from 4500' to T.D.

- 7. The rig will be equipped with safety device such as kelly cock, drill pipe float, full opening stabbing valve, inside drill pipe BOP, etc. Operational tests will be run weekly and results noted on tour sheets.
- 8. Four drill stem tests will be conducted at depths to be determined.
- 9. No abnormal pressures or temperatures or potential hazards are expected to be encountered.
- 10. Anticipated starting date is 3-1-79 with completion of operations expected to be on or about 3-31-79.