Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι.	Ţ	<u>OTRAN</u>	ISPO	<u>RT OIL</u>	<u>. AND NA</u>	TURAL G					
Operator D-Mil Production, Inc.						Well API No. 30-025-26247					
Address		7 .000								<u> </u>	
P.O. Box 49, Argy Reason(s) for Filing (Check proper box) New Well		Change in T		er of:	Oth	er (Please expl	ain)				
Recompletion	Oil	r	ry Gas								
Change in Operator	Casinghead		Condensa			ective 3/ s, NM 882					
and address of previous operator			O. BC		7, 120008	5, NH 002					
II. DESCRIPTION OF WELL			had Nam	no Includi	na Formation		v:	nd of Lease		ease No.	
ease Name Well No. Pool Name, Including Formati Wilson "8" Federal 1 Sioux Tansill Ya						s SR		MeX Federal of FeM			
Location											
Unit Letter H	_ :1980) F	eet Fron	n The <u>N</u>	orth Lin	e and660		Feet From The _	East	Line	
Section 8 Townsh	i p 265	5 R	lange	36E	, N	MPM, Le	ea			County	
III. DESIGNATION OF TRAN				NATU				·			
Name of Authorized Transporter of Oil Enron Oil Trading	137 1	or Condensa			1			ved copy of this fo and Tv 79		nt)	
Name of Authorized Transporter of Casin	P.O. Box 10607, Midland, Tx 79702 Address (Give address to which approved copy of this form is to be sent) 76102										
•					lst Cit	y Bank T	Cower,	201 Main	St., Ft	76102 Worth, '	
If well produces oil or liquids, give location of tanks.	Unit	Sec. T	wp. 26s∣	Rge. 36E	Is gas actuali	=	WI	hen ?			
f this production is commingled with that					Yes			6/20/79			
IV. COMPLETION DATA							,- <u>-</u>			han a	
Designate Type of Completion	- (X)	Oil Well	Ga 	s Well	New Well	Workover 	Deeper	n Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing	Depth Casing Shoe		
				G 4370	CT (T)	VG PEGOR					
HOLE SIZE CASING & TUBING SIZE					D CEMENTING RECORD DEPTH SET			S	SACKS CEMENT		
TIOLE GIZE	ONOMINA TODINA DIZZ										
	<u> </u>									<u>.</u>	
						<u>.</u>		-			
V. TEST DATA AND REQUE											
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test		load oil	and must		exceed top alle thod (Flow, pr			or full 24 how	<u>'s.)</u>	
					Casing Pressure Choke Size						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Chick of the		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL			<u> </u>								
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANO	CE		N. 65:					
I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the (that the inform	Oil Conservation given	tion						1092	N	
2								.			
Signature	· · · · · · · · · · · · · · · · · · ·				∥ Ву_	# 7.5 cm c c c c c c c c c c c c c c c c c c					
Donna Holler Printed Name		Ager T	nt. Title		Title						
3/4/92 Date	505-	-393-272			''e						
Date		ı eleph	one No.		11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.