OIL CONSERVATION DIVISE 1 P. O. BOX 2018

SANTA FE, NEW MEXICO 87501

PERMICCE END ALLOW

	TRANSPORTER OIL REQUEST FOR ALLOWABLE AND												
₹.	OPERATOR FRURETION OFFICE Cyarutor												
	HNG OIL COMPANY												
į	P. O. Box 2267, Midland, Texas 79702												
ļ	Reason(s) for Irling (Check proper box) Other (Please explain)												
:	New Well Recompletion	Effective 2/1/86											
	Recompletion Cil A Dry Gas Effective 2/1/00 Change in Ownership Cosinghead Gas Condensate												
	If change of ownership give name and address of previous owner			1									
ī.	DESCRIPTION OF WELL AND LEASE												
	Wilson 8 Federal New No. Pool Name, Including F		Wan		Lease No BlorFee Federal NM 18644								
	Location	ISK	State, Federa	terree rederal	NM 10044								
	Unit Letter H: 1980 Feet From The north Line and 660 Feet From The east												
	Line of Section 8 To-	mship 26S Range	36E , NMPM	(.	Lea	County							
٠.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit (X) or Condensato () Address (Give address to which approved copy of this form is to be sent)												
	UPG Falco, A Division of	P. O. Box 20108, Shreveport, Louisiana 71120											
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)											
	El Paso Natural Gas C		P. O. Box 1942, El Paso, Texas 79978										
	If well produces oil or liquids. I when Reg. Is gas actually connected? When Yes 6-20-79												
	this production is commingled with that from any other lease or pool, give commingling order number:												
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	Deepen 1	Plug Back Same Re	stv. Diff. Rest							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.								
	Elevations (DF, RKB, RT, GR, etc.)	*tame of Producing Formation	Top Oil/Gas Pay	,	Tubing Depth								
ł	Perforations		Depth Casing Shoe										
	TUBING, CASING, AND CEMENTING RECORD					· · · · · · · · · · · · · · · · · · ·							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT								
-													
ŀ													
	FST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (II. WELL.												
Ī	Dote First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)										
İ	Length of Test	Tubing Pressure	Casing Pressure		Choxe Size								
ľ	Actual Prod. During Test	Oil - Bhia.	Water-Bbis.		Gds-MCF								
	GAS WELL												
ſ	Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensate/AddCF	•	Gravity of Condensate)							
-	Testing Method (pilot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-	-in)	Choke Size								
L. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION										
1	hereby certify that the rules and re	gulations of the Olf Conservation	APPROVED	AN 2 4	<u> 1986 </u>	19							
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despension, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow										
							1/20/86			able on new and recompleted wells. Elit out only Sections I. H. III. and VI for changes of owner.			
								(Dute	well name or number. Separate Forms	, or transports	to filed for each p	te of cougfffor	
			rompleted wells.			**************************************							

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C.D. PICE