ISERVATION DIVISION P. O. BOX 2088 TE, NEW MEXICO 87501

NGY AND MICHALS DEPARTM	
	CIT CON
DISTRIBUTION SANTAFF	SANTA
FILE	
V 5.0.6.	
LAND UPPICE	REQ
TRANSPORTER OIL	
OPERATOR	AUTHORIZATION 1

(Dute)

TRANSPORTER OIL OAS OPERATOR	Al	R ALLOWABLE ND PORT OIL AND NATURAL GAS		
HNG OIL COMPANY				
P. O. Box 2267, Midlan	nd, Texas 79702			
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Pleuse explain)		
Pecompletion Change in Ownership	CII X Dry Gos Effective 9/1/82			
If change of ownership give name and address of previous owner				
	TPACE			
DESCRIPTION OF WELL AND Lease Name Wilson 8 Federal	Well No. Pool Name, Including to	ates Seven Riverstate, Federal		
Location 11	200 m nouth	and 660Fect From 1	on past	
Unit Letter H : 19	980 Feel From The <u>north</u> Lin	e and OOO Feet From 1	ne <u>East</u>	
Line of Section 8 To	wnship 26S Range	36E , NMPM,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	red copy of this form is to be sent)	
Nome of Authorized Transporter of On The Permian Corporation	CX Concensate ()	P. O. Box 1183, Houston	, Texas 77001	
Name of Authorized Transporter of Ca.		Address (Give address to which approv		
El Paso Natural Gas Com	Unit Sec. Twp. Rge.	P. O. Box 1942, El Paso		
If well produces oil or liquids, give location of tanks.	I	Yes !	6-20-79	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same ::estv. Diff. Restv.	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RNB, RT, GR, etc.)	Same of Producing Formation	Tep On/Gus Puy	, using sepin	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F		fter recovery of total volume of load oil of pth or be for full 24 hours)	and must be equal to or exceed top allow	
Ott. WELL. Dute First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Press, During Test	OII-Bbla.	Water - Bble.	Gas-MCF	
		<u> </u>		
GAS WELL Actual Frod. Toot-MCF/D	Length of Test	Bbls. Condensate/AtMCF	Gravity of Condensate	
Actual Field. 1000-MCF/D				
Teeting Method (pilot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Site	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION AUG 16 1982		
I hereby certify that the rules and regulations of the OII Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY		
		THE TRANSPORT OF A COMMEN		
		11161	compliance with mul. 2 1104.	
Betty Gildon		Makin in a seguest for allow	able for a newly drilled or despuns.	
(Signature) Regulatory Analyst		lests taken on the well in accor	nled by a tabulation of the deviation dance with AULE 111.	
(7.1	ile)	shie on new and recompleted we	at be filled out completely for allow	
August 9, 1982		Fill out only Sections 1, II	. III, and VI for changes of owner.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.