## UNITED STATES DEPARTMENT : THE INTERIOR (Other instructions of verse side)

COPY TO O. C. C. SUBMIT IN TRIPLICATE

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

GEOLOGICAL SURVEY										
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS					

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME 1. WELL X OTHER NAME OF OPERATOR

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702

Wilson 8 Federal 9. WELL NO.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

10. FIELD AND POOL, OR WILDCAT IIND Comanche Stateline Yates

1980' FNL & 660' FEL of Sec. 8

Sec. 8, T26S, R36E

14. PERMIT NO.

(Other)

HNG Oil Company

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2972' GR

12. COUNTY OR PARISH | 13. STATE NM

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREAT SHOOT OR ACIDIZE ABANDON\* REPAIR WELL CHANGE PLANS

SUBSEQUENT REPORT OF: REPAIRING WELL WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING ABANDONMENT\* SHOOTING OR ACIDIZING (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole Size of Casing Weight Per Foot Setting Depth Quantity of Cement 11" 8-5/8" 1400' 23# 7-7/8" 5-1/2" 3700' 15.5# 300 sacks

## PRESSURE CONTROL PROGRAM:

A double blow-out preventer and rotating head w/a choke manifold will be installed at the 8-5/8" casing setting point. The drill string will be equipped with a safety valve. All equipment will be tested to 3000 lbs. after installation.

> KEGEIVED APR 24 1979

18. I hereby cerpify that the foregoing is true and correct SIGNED Betty A. Gildon	U.	S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO Regulatory Clerk	VPD.	April	20, 19	- 29
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _	APPRO	1970ATE			_
	e Înstruc	tions on Reverse Side ACTING DISTRI	CTENGIN	EER		