

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FEL Sec. 8

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 8 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT Und.
Comanche Stateline
Yates11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T26S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether LL, RT, GR, etc.)

2972' GR

12. COUNTY OR PARISH

13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing test & Cement job X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-28-79 Set 1433' 8-5/8" 23# X-42 ST&C casing.
Cemented w/900 sx HLW 2% CaCl & 1/2#/sx flocele
mix at 12.4 ppg and 250 sx Class C 2% CaCl and
1/2# sx flocele mix at 14.8 ppg circulated.
Pressure tested to 500#. WOC 18 hours.

4-3-79 Set 3606' 5-1/2" 15.5# K-55 ST&C 1403' and 17#
K-55 ST&C 2203'.
Cemented w/50 sacks HLW 1/2#/sx flocele and 250 sx
Class C 3#/sx salt and 1/4#/sx flocele mix at
15.2 ppg.
Pressure tested to 1000#. WOC 19 hours.

RECEIVED

APR 12 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty A. Gildon

TITLE Regulatory Clerk

DATE 4-11-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

APR 18 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

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APR 24 1979

OIL CONSERVATION COMM.
HOUSE, N. H.