N. M. UIL CUNS. Cuminissian

P. O. BOX 1980 UNITED STATESHOBBS, NEW MEXICOTION ATE-Form approved. Budget Bureau No. 42-R1424. Form 9-331 (May 1963) DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY NM 18644 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME HNG OIL COMPANY Wilson 8 Federal 3. ADDRESS OF OPERATOR 9. WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface P. O. Box 2267, Midland, Texas 79702 10. FIELD AND POOL, OR WILDCAT Sioux Tansill Yates Seven Rivers

11. SEC., T., B., M., OR BLK. AND
SURVEY OR AREA 1980' FNL & 1980' FEL, Sec. 8, T26S, R36E Sec. 8, T26S, R36E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 2973' GR Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: 5-26-82 NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 6-18-82 - Cement retainer to 3092'. Pump 12 bbls 10 ppg brine into form., pull out of ret, circ. hole with 85 bbls salt water gel, sting into ret; squeeze zone 3198' - 3556' w/90 sx. Cl H, 16 ppg., leaving 25 feet cement on top of ret. LD 85 jts. of tubing to 1406' - ran CBL from 1500-1300'; found no cement, perf. 4 holes for squeeze 1407-09'. Circ. hole w/47 bbls 10 ppg brine much at 10 BPM 200 psi., mix and pump 40 sx. C1 H 2% CaCl2, displ. to 1307'. Tagged plug at 1314'. Mix and pump 15 sx. C1 H 2% CaCl, from 90' 6-19-82 - Cut off head, weld up plate, cut off anchors and clean up location. Well P&A 9:00 a.m. 6-19-82. 21 1982 OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO 18. I hereby certify that the toregoing is true and correct TITLE Regulatory Analyst 6 - 21 - 82Retty (r (This space for Federal of State Rice Met) APPROVED BELD PETER W. CHESTER DATE CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILLHAM. *See Instructions on Reverse Side DISTRICT SUPERVISOR

FEB

FOR

9 1983