

ROSWELL DISTRICT COPY N. M. OIL CONS. COMMISSION  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
HOBBES, NEW MEXICO 88240Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 8 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Sioux Tansill Yates

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Seven Rivers

Sec 8, T26S, R36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HNG OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL &amp; 1980' FEL, Sec T26S, R36E

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2973' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☒SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Move in well service unit. Nipple down pumping tee. Nipple up BOP. Pull 137 3/4" & insert pump. Pull 109 jts 2-3/8" 4.7# J-55 8rd EUE tbgs, 1 Pengo 2 x 5-1/2" TAC.
2. Pick up 5-1/2" cement retainer & trip in hole and set the retainer @ 3100'±. Pump 12 bbls 10 ppg brine into formation. Pull out of the retainer and circulate the hole with 10ppg brine containing 25 sx gel/100 BW. Sting into the retainer and squeeze perfs @ 3198-3566 with 90 sx class H cement. Pull out of retainer and leave 25' cement on top of retainer.
3. \* Trip out of hole to 1411'. Spot 25 sx class H 2% CaCl from 1411-311'. Trip out of hole to 90'. Spot 15 sx class H 2% CaCl from 90' to surface. Check top of plug-visual inspection.
4. Nipple down BOP and tubing spool, cut off head, weld on plate and dry hole marker, cut off anchors. Rig down well service unit.
5. Clean up location.

\* need to stretch 5 1/2" casing to find TOC behind it. If TOC is above 8 5/8" casing shoe proceed with PTA program as show above. If TOC is below 8 5/8" shoe will need cement for annulus of 5 1/2" from 50' below to 50' above 8 5/8" shoe.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Cope

TITLE

Completion Engineer

DATE 5-26-82

(This space for Federal or State use)

(Orig. Sgd.)

PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 10 1982

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side