

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 8 Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Sioux Tansill Yates SR

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 8 T26S R36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FSL & 660' FEL, Sec 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2964' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI RU WSU. ND pmpg tree. Pull rods & insert pmp. NU BOP. Pull 2-3/8" tbg (record shows Guiberson KV30 prod pkr set @ 3407').
2. PU a 5-1/2" cmt ret. TIH & set ret @ 3208'±. Pmp 12 bbls 10 ppg brine into form. Pull out of ret & circ the hole w/10 ppg brine cont 25 sx gel/100 BW. Sting into the ret & sqz perfs @ 3308-80', 3479-3550' w/90 sx class H cmt. Pull out of ret & leave 25' cmt on top of ret. TOH w/2-3/8" tbg.
3. RU WL Co-Run stuck pipe log to determine free point of 5-1/2" csg (est 3100'). Cut 5-1/2" csg & pull for salvage.
4. TIH w/2-3/8" tbg to 50' inside 5-1/2" csg stub. Mix & spot 40 sx class H 2% CaCl<sub>2</sub> from 50' inside 5-1/2" csg stub to 50' on top of csg stub. TOH w/2-3/8" tbg to 1467'. Mix & spot 40 sx class H 2% CaCl<sub>2</sub> from 1467-1367'. TOH w/2-3/8" tbg to 60'. Mix & spot 15 sx class H 2% CaCl<sub>2</sub> from 60' to surf.
5. ND BOP & tbg spool, cut off head, weld on plate & dry hole marker & cut off anchors. RD WSU.
6. Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Cope

TITLE

Completion Engineer

DATE

6-29-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED AS AMENDED

DATE

JUL 7 1982

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side



# United States Department of the Interior

## MINERALS MANAGEMENT SERVICE

ROSWELL DISTRICT OFFICE

POST OFFICE DRAWER 1857

ROSWELL, NEW MEXICO 88201

Re: Permanent Abandonment

Well: 3 Wilson & Fed.

### CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office is to be notified in sufficient time for a representative to witness all plugging operations.

Roswell Office: (505) 624-1790

Artesia Sub-District: (505) 746-9838

Hobbs Sub-District: (505) 393-3612

3. Blowout prevention equipment is required.

#### 4a. Federal Owned Surface:

- a. ☐ In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. Please contact the Bureau of Land Management for the surface restoration requirements for this well at:

Roswell (505) 622-7670

Carlsbad (505) 887-6544

- b. ☒ Non-Federal Owned Surface:

Surface restoration after abandonment is to be in accordance with the operator-surface owner agreement. When surface restoration is accomplished, please furnish this office with a statement signed by the surface owner that the restoration is to his satisfaction.

5. If 5 1/2" csg is cut & pulled stub plug will be tagged after cement has set up.