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	ANTA FE	NEW MEXICO	OIL CONSERVATION	COMMISSION	. Form C-104		
	ILE	- KEQI	UEST FOR ALLOWA	BLE	Supergedes Old C-10	4 and C.	
	.s.g.s.	- AUTHORIZATION TO	AND		Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO	O TRANSPORT OIL	AND NATURAL G	AS		
	TRANSPORTER OIL GAS						
	OPERATOR						
ı.	PRORATION OFFICE						
	Operator						
	HNG 011 Company						
	P.O. Box 2267, Midlar	nd, Texas 79702					
	Reason(s) for filing (Check proper box	x)	Other ((Please explain)			
	New Well X	Change in Transporter of:		•			
	Recompletion	011	Dry Gas				
	Change in Ownership	Casinghead Gas	Conden s ate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	TRACE					
	Lease Name	Well No. Pool Name, Includ	ding Formation	Kind of Lease			
	Wilson 8 Federal		nsill Yates			18644	
	Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East						
	Line of Section 8 To	wnship 26S Range	e 36E ,	NMPM, Lea		County	
III.	DESIGNATION OF TRANSPOR	TER OF OH AND NATURA	TOAS				
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Basin, Inc.		j			ni)	
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give add	Box 2297, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas C	Corporation	i	El Paso, Texa		n.,	
	If well produces oil or liquids,	Unit Sec. Twp. Rg.	e. Is gas actually co	nnected? When	IS 13310		
	give location of tanks.	T 8 268 36		1	30-80		
	If this production is commingled with				-30-00		
IV.	COMPLETION DATA		boor, give comminging	order number:			
	Designate Type of Completic	Oil Well Gas W	ell New Well Work	over Deepen 1	Plug Back Same Res'v. Dif	f. Res'v.	
		X	X				
	Date Spudded	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.		
	5-12-80	_6-5-80	3700 '		3623 '		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Tansill Yates	Top Oli/Gas Pay		Tubing Depth		
	2979' GR	Tansill Yates	3275		3298'		
	Perforations			I	Depth Casing Shoe		
	3275 - 3554'				3700 '		
}			AND CEMENTING RE	CORD			
}	HOLE SIZE	CASING & TUBING SIZE		TH SET	SACKS CEMENT		
}	11"	8-5/8"	1423	3'	600 HLW & 200 C1C		
}	7-7/8"	5-1/2"	3700)'	450 HLW & 225 C1H		
-		2-3/8"	3298				
_ l		<u> </u>	i	ii_			
	TEST DATA AND REQUEST FO	able for th	us depth or be for full 24	hours)	must be equal to or exceed to	op allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method ((Flow, pump, gas lift, e	etc.)		
-	6-4-80	7-31-80	Pumping				
	Length of Test	Tubing Pressure	Casing Pressure	C	Choke Size		
-	24 hours		-		<u> </u>		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	G	ge - MCF		

Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
7-31-80	Pumping		
Tubing Pressure	Casing Pressure	Choke Size	
	_	- '	
Oil-Bbls.	Water-Bble.	Gas-MCF	
51	52	10	
	7-31-80 Tubing Pressure	7-31-80 Pumping Tubing Pressure Casing Pressure Oil-Bbis. Water-Bbis.	7-31-80 Pumping Tubing Pressure Casing Pressure Choke Size Coll-Bbis. Water-Bbis. Gas-MCF

GAS WELL

	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ı				i

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ratina. Villan Betty A. Gildon
(Signature)
Regulatory Clerk
(Title)
August 8 1980

(Date)

OIL CONSERVATION COMMISSION BY SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

					6. District
	INCI	INATION I	REPORT		7. Lease Number. (Oil completions only)
	(One Copy b	11 M 1 1 U IV 1 lust Be Filed With Each	Completion Report.)		NM 18644
IELD NAME 2. LEASE NAME					8. Well Number
Sioux Tansill Yates Wilson 8 Federal					6
PERATOR					9. Identification Number
HNG Öil Cor	(Gas completions only)				
DORESS	767 W 11 = =	70702	•		10. County
	267, Midland, Tex	cas /9/02			-
	r B, 660' FNL & 1	980' FEL, Sec. 8	, T26S, R36E	w	Lea
		RECORD OF	F INCLINATION	Ÿ	
Neasured Depth (feet)	12. Course Length (Hundreds of leet)	*13. Angle of inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
486	486	1/4	.44	2.13	2.13
953	429	1-1/2	2.62	11.23	13.36
1423	470	1-1/2	2.62	12.31	25.67
1880	457	3-1/4	5.67	25.91	51.58
2480	600	4-1/2	7.85	47.10	98.68
2893	413	3-1/4	5.67	23.41	122.09
3700	807	3-1/4	/٥.د	40.10	107.04
		<u> </u>	i		
			-		
	pace is needed, use the			10	
	ion shown on the rever otal displacement of w		yes 🔼 r	no feet =167.8	34 feet.
	otal displacement of w Isurements were made		Casing		
	isurements were made surface location of wei		. —		660 feet.
Minimum distan	nce to lease line as pr	escribed by field rules	3		330¹ feet.
Was the subjec	t well at any time inte	ntionally deviated from	m the vertical in any mans	ner whatsoever?	No
(If the answer t	to the above question	is "yes", attach writt	en explanation of the circ	rumstances.)	
`					
LINATION DAT	A CERTIFICATION		OPERATOR CERTIF	, ICATION	
	• • • •		••		
				\cap	
	1			, V . ,	
Lat. 11	A Sha		1. Kom a	i. Deldon	
nature of Authoriz	red Representative		()	zed Representative	
Richard B	Shaw		Betty A/ Cil	don, Regulatory (llerk
	Title (type or print)		HNG Oil Compa	• •	
Price Dril	ling Company		Operator		
ephone:	ode	CHERYL A. MINCE	Area		
	•	In and for Midland	County, Texas		
•		My Commission I	Expires 9-4-81	\	
	Subscribed as	nd Sworn to before	ore me on this 6	20 day of	<u> 1980.</u>
	Manager B 112		dland County, Tex	C D D O	Minain
	NOTATY FUD! 10	T IN AND FOR MIK	urand County, 1ex	as (ANT/NA) as	* * * * * * * * * * * * * * * * * * *

(Continued from reverse side)	INCLINATION	RECORDOE
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An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well shanged. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the							
					.6.774#.37		
		-	ate sheet and check ber	is needed, attach separ	N additional space:		
							
							
							
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	RECEIVED						
	AUG 1 1 1980						
			· · · · · · · · · · · · · · · · · · ·				
<u>Unl</u>	CONSERVATION DIV.						
16. Accumulative Displacement (feet)	15. Course Displacement (feet)	14. Displacement per Hundred Feet (Sine of Angle X100)	*i3. Angle of Jackinetion (Degrees)	12. Course Length (Numbrads of feet)	_ flqsCi bemsasM .!!" (fsel)		

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submitta — the original charts, graphs, or discs, t — dring from the surveys.

provisions of Statewide Rule