

UNITED STATES  
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

COPY TO O. C.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 18644
2. NAME OF OPERATOR HNG Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FNL & 1980' FEL of Sec. 8		8. FARM OR LEASE NAME Wilson 8 Federal
14. PERMIT NO.		9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2979' GR		10. FIELD AND POOL, OR WILDCAT UND Comanche Stateline Yate
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T26S, R36E
		12. COUNTY OR PARISH Lea
		13. STATE NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	23#	1400'	1000 sacks
7-7/8"	5-1/2"	15.5#	3700'	300 sacks

CIRCULATE

## PRESSURE CONTROL PROGRAM:

A double blow-out preventer and rotating head w/a choke manifold will be installed at the 8-5/8" casing setting point. The drill string will be equipped with a safety valve. All equipment will be tested to 3000 lbs. after installation.

RECEIVED

APR 24 1979

U. S. GEOLOGICAL SURVEY

HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty A. Gildon

TITLE Regulatory Clerk

DATE April 20, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

APR 24 1979

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side