

ROSWELL DISTRICT OFFICE  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

2. NAME OF OPERATOR  
HNG Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 2267, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
853' FSL & 1787' FEL, Sec 8, T26S, R36E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 8 Federal

9. WELL NO.

7

10. FIELD AND POOL OR WILDCAT

Sioux Indian Yates  
Seven Rivers11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 8, T26S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2973' GL

12. COUNTY OR PARISH

Lea

13. STATE

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Move in well service unit. Nipple down pumping tee. Nipple up BOP. Pull 126 3/4" rods & insert pump. Pull 101 jts 2-3/8" 4.7# J-55 8rd EUE tbg.
2. Pick up 5-1/2" cement retainer & trip in hole and set the retainer @ 3,112'±. Pump 12 bbls 10 ppg brine into formation. Pull out of the retainer and circulate the hole with 10 ppg brine containing 25 sx gel/100 BW. Sting into the retainer and squeeze perfs @ 3212 3606' with 90 sx class H cement. Pull out of retainer and leave 25' cement on top of retainer.
3. Trip out of hole to 1,400'. Spot 25 sx class H 2% CaCl from 1,411-311'. Trip out of hole to 90'. Spot 15 sx class H 2% CaCl from 90' to surface. Check top of plug-visual inspection.
4. Nipple down BOP and tubing spool, cut off head, weld on plate and dry hole marker, cut off anchors. Rig down well service unit.
5. Clean up location.

\* Need to stretch casing to determine freepoint of 5 1/2" casing. If freepoint is above 8 5/8" casing shoe proceed with program at step 3 above. If freepoint is below the 8 5/8" shoe you will need to cement behind the 5 1/2" casing from 50' below to 50' above the 8 5/8" casing shoe also.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Cope

TITLE

Completion Engineer

DATE 6-1-82

(This space for Federal or State Approval)  
(Orig. Sgd.) PETER W. GILSTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 10 1982

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side

