

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO 88401Form approved by  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 9 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sioux Tansill Yates SR

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 9 T26S R36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL &amp; 660' FWL, Sec 9

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2968' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI WSU. ND pmpg tree. Pull rods & insert pmp. NU BOP. Pull 2-3/8" tbgs & Pengo TAC @ 3372'.
2. PU a 5-1/2" cmt ret. TIH & set ret @ 3260'±. Pmp 12 bbls 10 ppg brine into form. Pull out of ret & circ the hole w/10 ppg brine cont 25 sx gel/100 BW. Sting into the ret & sqz perfs @ 3360-3673' w/90 sx class H cmt. Pull out of ret & leave 25' cmt on top of ret. TOH w/2-3/8" tbgs.
3. RU WL Co-Run stuck pipe log to determine free point of 5-1/2" csg. Cut 5-1/2" csg & pull for salvage if 2000' or more.
4. TIH w/2-3/8" tbgs to 50' inside 5-1/2" csg stub. Mix & spot 40 sx class H 2% CaCl<sub>2</sub> from 50' inside 5-1/2" csg stub to 50' on top of csg stub. TOH w/2-3/8" tbgs to 1515'. Mix & spot 40 sx class H 2% CaCl<sub>2</sub> from 1515-1415'. TOH w/2-3/8" tbgs to 60'. Mix & spot 15 sx class H 2% CaCl<sub>2</sub> from 60' to surf.
5. ND BOP & tbgs spool, cut off head, weld on plate & dry hole marker, cut off anchors. RD WSU.
6. Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Cope

TITLE

Completion Engineer

DATE

6-30-82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED AS AMENDED

DATE

JUL 7 1982

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side



# United States Department of the Interior

## MINERALS MANAGEMENT SERVICE

ROSWELL DISTRICT OFFICE  
POST OFFICE DRAWER 1857  
ROSWELL, NEW MEXICO 88201

Re: Permanent Abandonment

Well: No. 1 Wilson 9 Fed.

### CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office is to be notified in sufficient time for a representative to witness all plugging operations.

Roswell Office: (505) 624-1790  
Artesia Sub-District: (505) 746-9838  
Hobbs Sub-District: (505) 393-3612

3. Blowout prevention equipment is required.

#### 4a. Federal Owned Surface:

- a. ☐ In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. Please contact the Bureau of Land Management for the surface restoration requirements for this well at:

Roswell (505) 622-7670  
Carlsbad (505) 887-6544

- b. ☒ Non-Federal Owned Surface:

Surface restoration after abandonment is to be in accordance with the operator-surface owner agreement. When surface restoration is accomplished, please furnish this office with a statement signed by the surface owner that the restoration is to his satisfaction.

5. If  $5\frac{1}{2}$ " csg is cut and pulled, the cement plug across the stub will be tagged after cement has set up.