

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO U. S. G.
SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 9 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT Und.
Comanche Stateline Yates11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T26S, R36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FWL Sec. 9

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2968' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Casing test & cement job ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-4-79 Spud.

4-5-79 Set 1465 feet of 8-5/8" 23# X-42 ST&C casing cemented w/900
sx HLW w/1/2#/sx flocele 2% CaCl mix at 12.4 ppg & 250 sx ClC
w/2% CaCl and 1/2#/sx flocele mix at 14.8 ppg. Circulated
200 sx. Pressure tested to 1000#. WOC 35-1/2 hours.4-11-79 5-1/2" csg. at 3730'. 2571' 15.5# K-55 ST&C and 1159' 17#
K-55 ST&C cemented w/150 sx HLW w/1/4# sx flocele mix at 12.4
ppg & 300 sx Class C w/3#/sx salt mix at 14.8 ppg. Circulated
pressure tested to 1000#. WOC 18 hours.

RECEIVED

APR 24 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty A. Gildon

TITLE Regulatory Clerk

DATE 4-23-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

APR 24 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse