Form 9-331 (May 1963)	UNITEL T DEPARTMENT OF T	HE INTERIOR	SUBMIT IN TRIPLICA: (Other instructions on verse side)	5. LEASE	Form approved. Budget Bureau DESIGNATION AN	No. 42-R1424.
	GEOLOGICAL			$-\frac{\text{NM 1}}{6}$	8644 DIAN, ALLOTTEE (R TRIBE NAME
(De not use this fo	ORY NOTICES AND orm for proposals to drill or to Use "APPLICATION FOR PERM	deepen or plug back	to a different reservoir.	0. 11 111		
			······································	7. UNIT	AGREEMENT NAM	E
OIL GAS WELL OTHER				8. FARM	OR LEASE NAME	
HNG Oil Company				Wils	Wilson 9 Federal	
3. ADDRESS OF OPERATOR				9. WELL	NO.	
P. O. Box 2267, Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIEL	D AND POOL, OR	WILDCAT UND
4. LOCATION OF WELL (Re See also space 17 below At surface	w.)	ordance with aby Sta	te requirements.			eline Ya
1980' FSL &	660' FWL of Se	c. 9		st	., T., B., M., OR BL	
14 PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					. 9, T26	
14. PERMIT NO.		968' GR	, un, e.c.,		ea	NM
16.	Check Appropriate Box	To Indicate Nat	ure of Notice Report	or Other Da	ta	
	OTICE OF INTENTION TO:			SEQUENT REPO		
			WATER SHUT-OFF		REPAIRING WE	
TEST WATER SHUT-OF	F PULL OR ALTER C. MULTIPLE COMPLA		FRACTURE TREATMENT		ALTERING CAS	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT	•
REPAIR WELL	CHANGE PLANS	X	(Other)	ults of multir	ole completion or	n Well
(Other) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give per			mpletion Report and Log form.)			
to of Holo Si			CEMENTING PR		Ouantity	of Cemer
	ze of Casing We 8-5/8"	eight Per B 23#	Foot Setting 1	Depth	1000	of Cemer sacks sacks
	ze of Casing We	eight Per B	Foot Setting 1	Depth	1000	
ll" 7-7/8" Pressure Contr	ze of Casing We 8-5/8" 5-1/2"	eight Per F 23# 15.5#	<u>Foot</u> <u>Setting</u> 1400 3700	Depth '	1000 300	sacks
11" 7-7/8" Pressure Contr A double blow- installed at t equipped with	ze of Casing We 8-5/8" 5-1/2" Tol Program: out preventer and the 8-5/8" casing a safety valve.	eight Per F 23# 15.5# nd rotating g setting F All equip	Foot Setting 1 1400 3700 g head w/a cho point. The dr	Depth ' ' ke mani ill str tested	1000 300 fold wil ing will	sacks sacks l be be
11" 7-7/8" Pressure Contr A double blow- installed at t equipped with	ze of Casing We 8-5/8" 5-1/2" Tol Program: out preventer and the 8-5/8" casing a safety valve.	eight Per F 23# 15.5# nd rotating g setting F All equip	Foot Setting 1 1400 3700 g head w/a cho point. The dr pment will be	Depth ' ' ke mani ill str tested	1000 300 fold wil ing will	sacks sacks l be be
Pressure Contr A double blow- installed at t equipped with	ze of Casing We 8-5/8" 5-1/2" Tol Program: rout preventer and the 8-5/8" casing a safety valve. tion.	eight Per F 23# 15.5# nd rotating g setting F All equip	g head w/a choi point. The dr oment will be APR 24 1979	bepth ' ' ill str tested	1000 300 fold wil ing will	sacks sacks l be be
11" 7-7/8" Pressure Contr A double blow- installed at t equipped with after installa 18. I hereby certify that SIGNED Bett	ze of Casing We 8-5/8" 5-1/2" Tol Program: Fout preventer all the 8-5/8" casing a safety valve. Ation. the foregoing is frue and correct the forego	eight Per F 23# 15.5# nd rotating g setting F All equip	phead w/a choi point. The drive oment will be	Depth ' ' ke mani ill str tested	1000 300 fold wil ing will to 3000	sacks sacks l be be lbs.
11" 7-7/8" Pressure Contr A double blow- installed at t equipped with after installa 18. I hereby certify that SIGNED Bett	ze of Casing We 8-5/8" 5-1/2" Tol Program: rout preventer and the 8-5/8" casing a safety valve. tion.	eight Per F 23# 15.5# nd rotating g setting F All equip	Foot Setting 1 1400 3700 g head w/a chor point. The dr poment will be [] [] [] [] [] APR 24 1979 J. S. GEOLOGICAL SU	Depth ' ' ke mani ill str tested	1000 300 fold wil ing will to 3000	sacks sacks l be be lbs.
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1" 7-7/8" Pressure Contr A double blow- Installed at t equipped with after installa 18. I hereby certify that SIGNED BETT (This space for Feder APPROVED BY	22 of Casing We 8-5/8" 5-1/2" Col Program: Cout preventer all the 8-5/8" casing a safety valve. A safety valve. The foregoing is frue and correct the foregoing is frue and correct t	eight Per F 23# 15.5# nd rotating g setting F All equip	Foot Setting 1 1400 3700 9 head w/a choir point. The drive oment will be APR 24 1979 J. S. GEOLOGICAL SU SOMEWOMEN APP APP	ke mani ' ' ke mani ill str tested	1000 300 fold wil ing will to 3000	sacks sacks l be be lbs.