

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**LC 0637980**

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL  
Sec. 12, T-24S, R-33E

7. If Unit or CA, Agreement Designation

Bell Lake Unit

8. Well Name and No.

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9. API Well No.

300252625700

10. Field and Pool, or Exploratory Area

Bell Lake Morrow South

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Integrity Test  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perform the following operations in order to prepare this well for temporary abandonment:

1. Sting out of packer at 14140' and POOH with plastic coated tubing.
2. Mill over Baker model FA-1 packer at 14140'.
3. Run bit and scraper to 14275'.
4. Set CIBP at 14250' and test CIBP to 1000 psi.
5. Load hole with packer fluid.
6. Test casing to 500 psc for 30 minutes.

14. I hereby certify that the foregoing is true and correct

Signed

*James M. Brown*

Title

Sr. Conservation Coordinator

Date

August 13, 1991

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

8/20/91