

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM 18644
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
HNG Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 2267 Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL & 660' FWL of Section 9
14. PERMIT NO. 15. ELEVATIONS (Show whether DE, ST, GR, etc.)
2958' GR

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Wilson 9 Federal
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Sioux Tansill YSR
11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
Sec. 9 T26S, R36E
12. COUNTY OR PARISH 13. STATE
Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	DRILL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-5/8" set 1415' w/1200 sx cement, cement circulated
5-1/2" set 3800' w/700 sx cement, perfs @ 3327'-3697'

1. Move in, rig up well service unit. Pull and lay down rods & pump. Nipple down pumping tee, nipple up BOP. Trip out of hole & stand back 2-3/8" 4.7# tubing, tac. Set a 5-1/2" cement retainer @ 3300'. Mix & squeeze perfs 3327-3697' w/90 sx Class H cement, leaving 25' cement of top of retainer. Circulate hole with 90 BBL 10 ppg brine gel mud.

2. Trip out of hole laying down tubing to 1465'. Mix & spot 25 sx Class H cement from 1465'-1365'. (Both sides of csg.)

3. Trip out of hole laying down tubing to 30'. Mix & spot 5 sx Class H cement from 30' to surface. (Both sides of csg.)

4. Nipple down BOP, tubing spool, cut off head, weld on plate & dry hole marker, cut off anchors.

Rig down well service unit. Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Cope TITLE Petroleum Engineer II

DATE 11/7/85

(This space for Federal or State office use)

APPROVED BY TITLE

DATE 11-19-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side