Form 9-331 (May 1963)

16.

## UNITED STATES COPY TOPHICATE OF THE INTERIOR verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOL	OGIC	AL S	SUR	VE	Υ
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INIDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS

sals to drill or to deepen or plug back to a different reservoir.

NM 18644 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for proposals to dring for such proposals.)  Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
HNG Oil Company	Wilson 9 Federal 9. WELL NO.
P. O. Box 2267, Midland, Texas 79702	2 10. FIELD AND POOL, OR WILDCAT UND
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	Comanche Stateline Yate

660' FSL & 660' FWL of Sec. 9

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T26S, R36E

MM

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 2958' GR

> Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:

NOTICE	OF INTENTION TO:		50252432		
NOTICE TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	X	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT®	-
(04)>			Completion or Recompletion Re	port and Log form.)	_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	23#	1400'	10 <b>000 lint</b>
7 <b>-</b> 7/8"	5-1/2"	15.5#	3700'	300 sacks

## Pressure Control Program:

A double blow-out preventer and rotating head w/a choke manifold will be installed at the 8-5/8" casing setting point. The drill string will be equipped with a safety valve. All equipment will be tested to 3000 lbs. after installation.

0	APR 24 1979
	U. S. GFOLOGICAL SURVEY
18. I hereby certify that the foregoing is true and correct SIGNED Betty A. Gildon	HOBBS, NEW MEXICO Regulatory Clerk Date April 20, 1979
(This space for Federal or State office use)	TITLE APPROVED DATE
APPROVED BY	APR 24 1919
*Se	ee Instructions on Reverse STANG DISTRICT ENGINEER