

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 9 Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Sioux Tansill Yates

Seven Rivers

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec 9, T26S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' FSL &amp; 1980' FWL, Sec 9

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2954' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS\*

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI WSU. ND pmpg tree. Pull 136 3/4" rods &amp; Axelson insert pmp. NU BOP. TOH w/3211' 2-3/8" J-55 4.7# EUE tbg and Pengo TAC.

2. PU 5-1/2" cmt ret &amp; TIH. Set the ret @ 3150'±. Pmp 12 bbls 10 ppg brine into form. Pull out of ret and circ the hole w/10 ppg brine cont 25 sx gel/100 BW. Sting into the ret and sqz perfs from 3250-3604' w/90 sx class H cmt. Pull out of ret and leave 25' cmt on top of ret.

3. TOH to 1410'. Spot 25 sx class H 2% CaCl<sub>2</sub> from 1460-1360'. TOH to 90'. Spot 15 sx class H 2% CaCl<sub>2</sub> from 90' to surf. Ck top of plug-visual inspection.

4. ND BOP &amp; tbg spool, cut off head, weld on plate and dry hole marker, cut off anchors. RD WSU.

5. Clean up location.

\* By stretching 5 1/2" casing, or some other means, determine where TOC is behind 5 1/2" casing. If TOC is below 8 5/8" shoe (1410') cement will have to be placed for 5 1/2" annular from at least 50' below to 50' above 8 5/8" shoe. Then continue plugging program.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Cope

TITLE

Completion Engineer DATE 6-9-82

(This space for Federal &amp; State Com. Review)

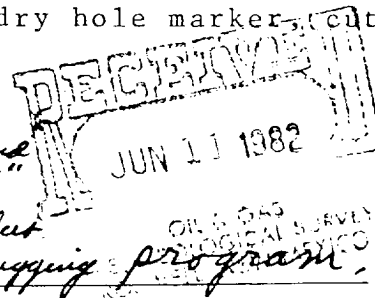
APPROVED BY (Orig. Sgd.) PETER W. CHESTER  
CONDITIONS OF APPROVAL, IF ANY:

JUN 17 1982

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side



RECEIVED

JUN 21 1982

G.C.D.  
HOBBS OFFICE