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	DISTRIBUTION  JANTA FE  FILE	REQUEST	CONSERVATION COMM. ON FOR ALLOWABLE AND	Form C-194 Supergedit Old C-104 and C-11 Effective 1-1-65	
	J.S.G.S.  LAND OFFICE  I RANSPORTER GAS  OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
ı.	PRORATION OFFICE				
	HNG Oil Company Address P.O. Box 2267 Mid	land, Texas 79702			
	Reason(s) for filing (Check proper box				
	New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Go  Casinghead Gas Conder	<del>=</del>		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Ì	Legse No.  plor Fee Federal NM 1864	
	Wilson 9 Federal	3   Sioux Yates		rederal NM 1884	
	Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West				
	Line of Section 9 Tov	vnship 265 Range	36E , NMPM, Lea	County	
m.	DESIGNATION OF TRANSPORT		Address (Give address to which appro	1	
	Basin, Inc. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	P.O. Box 2297, Mid Address (Give address to which appro		
	ElPaso Natural Gas		P.O. Box 1492, E1P		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   L   9   26S   36E	Is gas actually connected? Wh	3-18-80	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
17.	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2-6-80	3-5-80	3684'	3632'	
	Elevations (DF, RKB, RT, GR, etc.) 2954 GR	Name of Producing Formation Yates	Top Oil/Gas Pay 3250'	Tubing Depth 3212	
	Perforations			Depth Casing Shoe	
	3250 - 3604	TUBING, CASING, AND	CEMENTING RECORD	3682'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11"	8-5/8" 5-1/2"	1410' 3682'	600 TLW & 350 C1C	
	7-7/8"	2-3/8" Tubing	3212'	450 HLW & 225 C1C	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ft, etc.)	
	3-18-80 Length of Teet	3-19-80 Tubing Pressure	Pumping Casing Pressure	Choke Size	
	24 hours Actual Prod. During Test	Oil-Bbls.	Packer Woter-Bbls.	Gas-MCF	
	19 bbls.	19	45	10	
	GAS WELL		•		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED BY	19	
	$\bigcap_{i}$		TITLE CONTENTS	IN TO LANGE	
	Berty W. Sildon (Signa	Betty A. Gildon	This form is to be filed in a  If this is a request for allowell, this form must be accomps	compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation	
	Regulatory Clerk		tests taken on the well in accor	dance with RULE 111. st be filled out completely for allow-	
(Title)  March 26, 1980		(e)	able on new and recompleted we	ella. I. III, and VI for changes of owner,	
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(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.