Form 9-331

IINITED STATES

SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 42-R1424.

DEPARTMENT C THE INTERIOR (Other instructions on GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. NM 18644 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use	UNDRY NC	OTICES AND REP	ORTS On or plug ba	N WELLS lek to a different reservoir. oposals.)				_
OIL GAS WE'LL WE	· —		-			REEMENT NAM		_
2. NAME OF OPERATO		8. FARM OR LEASE NAME						
 -						Wilson 9 Federal		
HNG Oil Company 3. ADDRESS OF OPERATOR						9. WELL NO.		
						3		
P. O. Box 2267, Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10. FIELD	10. FIELD AND POOL, OR WILDCAT UND		
See also space 17	below.)				comanc	he Sta	teline Y	ates
660' FSL & 1980' FWL of Sec. 9					11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA			
000 121	α 1900	rwh or sec. 9		·			6S, R36E	-
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF,	RT, GR, etc.)	12. COUNT	Y OR PARISH	13. STATE	
2954' GR				GR	Le	a	NM	_
16.	Check	Appropriate Box To I	ndicate N	ature of Notice, Report, or	Other Data	1		
	NOTICE OF IN	TENTION TO:		SUBSE	QUENT REPORT	OF:		
TEST WATER SE	T	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING		REPAIRING VALUE ALTERING CA	SING	
SHOOT OR ACIDI		CHANGE PLANS	$\overline{\mathbf{x}}$	(Other)				
REPAIR WELL	نــــا			(Note: Report result	ts of multiple	completion t and Log for	on Well m.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	23#	1400'	1000 sacks
7-7/8"	5-1/2"	15.5#	3700'	300 sacks

Pressure Control Program:

A double blow-out preventer and rotating head w/a choke manifold will be installed at the 8-5/8" casing setting point. The drill string will be equipped with a safety valve. All equipment will be tested to 3000 lbs. after installation. Misia Harris

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. (/		APR 24 1979
18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	U. S. GEOLOGICAL SYNCEM April 20, 1979
(This space for Federal or State office use)		PPROS MARCO
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _	APR 24 1979 ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side