

## N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

ROSWELL DISTRICT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson 9 Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT  
Sioux Tansill Yates  
Seven Rivers11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 9, T26S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL &amp; 1980' FWL, Sec 9, T26S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2958' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI WSU. ND pmpg tee. NU BOP. Pull 126 5/8" rods &amp; WPS. Pull 103 jts 2-3/8" 4.7# J-55 8rd EUE tbg &amp; Pengo TAC @ 3304'.

2. PU 5-1/2" cmt ret &amp; TOH &amp; set the ret @ 3170'±. Pmp 12 bbls 10 ppg brine into form. Pull out of ret &amp; circ the hole w/10 ppg brine cont 25 sx gel/100 BW. Sting into the ret &amp; sqz perfs @ 3270-3629' w/90 sx class H cmt. Pull out of ret and leave 25' cmt on top of ret.

3. TOH to 1415'. Spot 25 sx class H 2% CaCl from 1465-1365'. TOH to 90'. Spot 15 sx class H 2% CaCl from 90' to surf. Ck top of plug-visual inspection.

4. ND BOP &amp; tbg spool, cut off head, weld on plate &amp; dry hole marker out of anchors. RD WSU.

5. Clean up location.

\* Determine TOC in annulus of 5 1/2" - 8 5/8" casing.  
If TOC is below 8 5/8" casing shoe cement will have to be placed in annulus from at least 50' below to 50' above 8 5/8" casing shoe. Continue with PFA program at step 3 above.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Com

TITLE

Completion Engineer DATE 6-9-82

(This space for Federal or State use only)

APPROVED BY

Peter W. Chester

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 13 1982

FOR

JAMES A. GILLHAM \*See Instructions on Reverse Side

DISTRICT SUPERVISOR

