	HO. OF COPIES HE .EIVES									
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION CON SION	. 4 Form C-104						
	ANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11						
	TLE	1	AND	Effective 1-1-65						
	.s.g.s.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AC						
	LAND OFFICE	AUTHORIZATION TO TRA	MASS ON TOTE AND NATURAL G	A3						
	TRANSPORTER GAS									
	OPERATOR	1								
_	PRORATION OFFICE	1								
ı.	Operator	<u></u>								
	HNG Oil Company	70702								
	P.O. Box 2267 Midlane Reason(s) for filing (Check proper box)		Other (Please explain)							
	· · · · · · · · · · · · · · · · · · ·		Other (Tieuse expluin)							
		Change in Transporter of:								
	Recompletion	Oil Dry Ge	<del></del>							
	Change in Ownership	Casinghead Gas Conden	sate							
	If change of ownership give name and address of previous owner	. • () /								
II.	DESCRIPTION OF WELL AND	LEASE								
	Lease Name	Well No. Pool Name Wouding Fo	i i							
	Wilson 9 Federal	4 Sioux Yates	State, Federal	or Fee Federal NM 1864						
		980 Feet From The South Lin	e and 1980 Feet From T	Lea County						
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s							
	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)						
	l Boods Two		P.O. Box 2297 Midland, Texas 79702							
	Basin, Inc. Name of Authorized Transporter of Cas	singhead Gas V or Dry Gas	Address (Give address to which approv							
	1	21	P.O. Box 1492 El Paso	. Texas 79978						
	El Paso Natural Gas C	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	,						
	If well produces oil or liquids, give location of tanks.	L 9 26S 36E	Yes	4-8-80						
		th that from any other lease or pool,	give commingling order number:							
IV.	Designate Type of Completion	on - (X)   Oil Well   Gas Well   X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
		3-24-80	37001	3640'						
	2-24-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
		Tansill Yates och	3270	3200'						
	2958' GR	lansili lates out	3270	Depth Casing Shoe						
	Perforations	> - 0571 0600 (0	D:\	3700'						
	3270 - 3472 (Tansill	Yates) & 3571 - 3629 (Se		3700						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	11"	8-5/8"	1415	600 HLW & 300 C1C						
	7-7/8"	5-1/2"	3700'	450 HLW & 225 C1C						
		2-7/8" Tubing	3200' (3305							
				ction)						
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-									
		able for this de	pth or be for full 24 hours)							
	OIL WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif							
	OIL WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif							
	OIL WELL	able for this de	pth or be for full 24 hours)							

Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)				
4-8-80	5-8-80	Pump					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
24 hours	<b></b>	Packer					
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF				
58 barrels	58	46	5				

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensats/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty A. Gildon Betty A. Gildon
(Signature)
Regulatory Clerk
(Title)
5-13-80

(Date)

OIL CONSERVATION COMMISSION

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APPROVED)	<del>/)</del>	, 19
BY Munu	1. Munyan	
	Geologisi.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

				<del></del> :	b. District
•					7 Lease Number
•	INCL	INATION	REPORT		(Oil completions only) NM 18644
ELD NAME	(One Copy si		EASE NAME		8. Well Number
		1			4
Sioux Ya	tes		ilson 9 Federal		9. Identification Number
HNG 011 C	ompany	1			(Gas completions only)
DRESS				·	
	2267, Midland,	Texas 79702			10. County
Unit Lett	s. Block, and Survey) er K, 1980' FSL	& 1980' FWL, Sec	e. 9, T26S, R36E		Lea
	•	RECORD O	F INCLINATIO	) N	
leasured Depth	12. Course Length (Hundreds of feet)	*13. Angle of Inclination	14. Displacement per Hundred Feet	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
		(Degrees)	(Sine of Angle X100)	6.13	6.13
468 949	468	1 3/4	2.18	10.49	16.62
1415	466	1-1/2	2.62	12.21	28.83
1905	490	2-1/2	4.36	21.36	50.19
2390	485	3-1/4	5.67	27.50	77.69
2939	549	1-3/4	3.05	16.74	94.43
3700	761	1	1.75	13.32	107.75
·					
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** . * * * * *	nace is needed, use the	a munes side of this	· lom		
	ion shown on the reve			ກວ	
Accomplative t	otal displacement of w	vell bore at total dept	· —	fee: =107.75	[eet_
	ssurements were made			Open hole	□ Drill Pipe
	surface location of we		e line		660 feet.
Minimum distan	nce to lease line as pr	escribed by field rule	s		330 feet.
Was the subject	t well at any time into	ntionally deviated fr	om the vertical in any ma	inner whatsoever?	NO
(If the answer	to the above question	is "yes", attach wri	tten explanation of the c	ircumstances.)	
			OPERATOR CER	TIFICATION	
LINATION DAT	A CERTIFICATION				
	•				
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1.	4			X • 1	
Kala	of B Solo		- Ketting	a. Aldon	
nature of Authors	zed Representative		Signature of Author	•	01 . 1
Richard	B. Shaw Title (type or print)		Betty A. (	Gildon Regulatory nd Time (1770 or print)	<u> Werk</u>
	rilling Company		HNG Oil Co		
ne of Company			Operator	915 683-48	71
Ares C	ade		Telephone: Are	1 Code	
		<del></del>			
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Markey Dunita in and for Midiana Country

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ai Hew edt to estad	say operation, the co	e Commission shall when, as a result of	- INSTRUC concerns approved by the color critic roles or color fraction and wells that are drill the see drill the see drill the color col	mell drilled or deepen	dossion for each
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) A Accommissive (leef)	15. Course Displacement (feet)	Ence of Angle X100)	n andere :01	13. Course Length (Simmeds of feet)	fire Measured Depth (1.1

This report shall be filled in the District (Tice of the Commission for the district in which the well is drilled; by attaching one to each appropriate completion for the well. (except Plugging Report)

Inclination surveys are required on re-earry of abandoned wells.) Inclination surveys must be made in accordance with the

average and most applicant and in adopting assisting the coloring of the first and animal very colorism and and

movisions of Statewide Rule