P.O. Box 1980 Hobbs, NM 88241

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

RECEIVE Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS 1997 MAY 27							D 9:52 NM 0327106			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.								ī, All	ottee or Tribe Name	
5140 ct								7)Ifitinitin CA/Agreement, Name and/or No. 891008492C		
1. Type of Well							0 11/-11 1/-			
2.	☐ Oil Well ☑ Gas Well ☐ Other Name of Operator							8. Well Name and No.		
CITATION OIL & GAS CORP.							Antelope Ridge #6 9. API Well No.			
				3b. Phone No. (include area code)				30-025-26291		
	8223 Willow Pl. S., #250, Houston, TX 77070-5623			(281) 469-9664			10. Field and Pool, or Exploratory Area			
4.	Location of Well (Footage, Se	on)				Antelope Ridge (Atoka)				
	1980' FNL & 1980' FEL, Sec. 3, T24S, R34E (SW NE)						11. County or Parish, State Lea County, New Mexico			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									THER DATA	
	TYPE OF SUBMISSION TYPE OF AC									
	Notice of Intent	Acidize [Deepen	Produ		Production (Start	/Resume)		Water Shut-Off	
		Alter Casing	Fracture T	reat		Reclamation			Well Integrity	
\boxtimes	Subsequent Report	Casing Repair	☐ New Cons			Recomplete		\boxtimes	Other Repair Tubing	
		Change Plans	Plug and A			Temporarily Aba	ndon		Failure	
	Final Abandonment Notice	onment Notice Convert to Injection Plu		ack Water Disposal						
14	13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) SITP 40 psi; SICP 50 psi - bled TP & CP; MIRU, pulled 2-7/8" tbg; 8 GLV mandrels & TIH w/4-1/2" MT bit on workstring; POOH with 3/4" rods. RIH with new 2-7/8" 6.5# L-80 EUE 8rd AB modified tbg; 4-3/8" x 7/8" cut lip shoe with 2 sets finger baskets, two 4-3/8" x 3-7/8" WP extensions (tot ext 14.95') on 2-7/8" tbg; tagged TOL @11,770'. TIH w/2-7/8" collar, 2-7/8" x 2.313 "XN" nipple with 2.205 No-Go, 2-7/8" N-80 sub, 6' 5-1/2" PLS pkr (shear @50K), on/off tool with 2.313 "X" profile nipple, 9 GLV's on 2-7/8" 6.5# L-80 prod tbg total of 383 jts. Tested above slips to 6000#. ND BOP/NU tree & tested to 5000#. Top of pkr set @12,103'; btm of tail pipe @12,115'. Hooked up gas lines to tree, RDMO. Injecting gas-lift gas at 8:00 PM 4/11/97. As of 4/22/97: 24 hr producing rate = 304 Mcf (495 GL gas); 117 BF; TP 250; CP 1050									
14.	Name (Printed Typed) Debra Harris		Title Regulatory Analyst							
	Signature Seller		Date 5/22/97							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by				Title		Date				
certi	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.									

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instruction, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 802255 0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.