

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

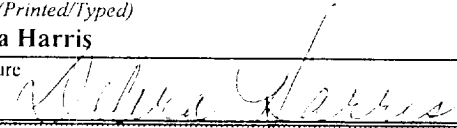
| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well Other | | 5. Lease Serial No. NM-0327106 |
| 2. Name of Operator CITATION OIL & GAS CORP. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 8223 Willow Pl. S., #250, Houston, TX 77070-5623 | 3b. Phone No. (include area code) (281) 469-9664 | 7. If Unit or CA/Agreement, Name and/or No. 891008492C |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL, Sec. 3, T24S, R34E (SW NE) | | 8. Well Name and No. Antelope Ridge #6 |
| | | 9. API Well No. 30-025-26291 |
| | | 10. Field and Pool, or Exploratory Area Antelope Ridge (Atoka) |
| | | 11. County or Parish, State Lea County, New Mexico |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Repair Tubing |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Failure |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well has been shut in since 5/96. Upon approval, Citation proposes to bleed off tbq & csg; RU SL w/5K lub, tst to 1000 psi RIH w/GR to 12,330' & 2.188" PRN profile plug w/equalizer prong; set plug in 2.188" profile @12,330', POOH & RD SL. Load hole via tbq w/10# BW; pressure test 7-5/8" csg, profile plug & pkr to 1000 psi; MIRU PU; ND 5M tree; NU 5M hyd BOP w/ blinds & 2-7/8" ctr rams; pressure test BOP & csg to 1000 psi. Rel on/off tool @12,320'; POOH, LD 2-7/8" tbq & GLV's. PU new 2-7/8" L-80 6.5# EUE 8rd tbq w/redressed on/off tool & GLV's. HT in hole @6000 psi AS; GLV's @2550'; 4700'; 6600'; 8100'; 9300'; 10,250'; 11,070' & 12,270'. Latc: onto pkr @12,321', perform push/pull test on pkr & space out for 8K comp. Rel on/off tool, ND BOP; NU tree. Load & pressure test tbq to 2000 psi; RU SL w/5M lub, TIH & retrieve 2.188" PRN profile plug set @12,330'. RD PU; NU injection lines & begin gas lift. Put well in test.

| | |
|--|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) Debra Harris | Title Regulatory Analyst |
| Signature  | Date 3/21/97 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------|----------------------------|
| Approved by (ORIG. SGD.) ALEXIS C. SWOBODA | PETROLEUM ENGINEER | Date APR 03 1997 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

General Purpose Worksheet

| | | | |
|---------|-------------------|----------|---------|
| Subject | Antelope Ridge #6 | Page No. | 0 |
| File | WELL HISTORY | By | J.E. |
| | | Date | 2/21/97 |

1980' FNL & 1980' FEL, UNIT G, SEC 3, T-24S, R-34E, NMPM, LEA CO., NM

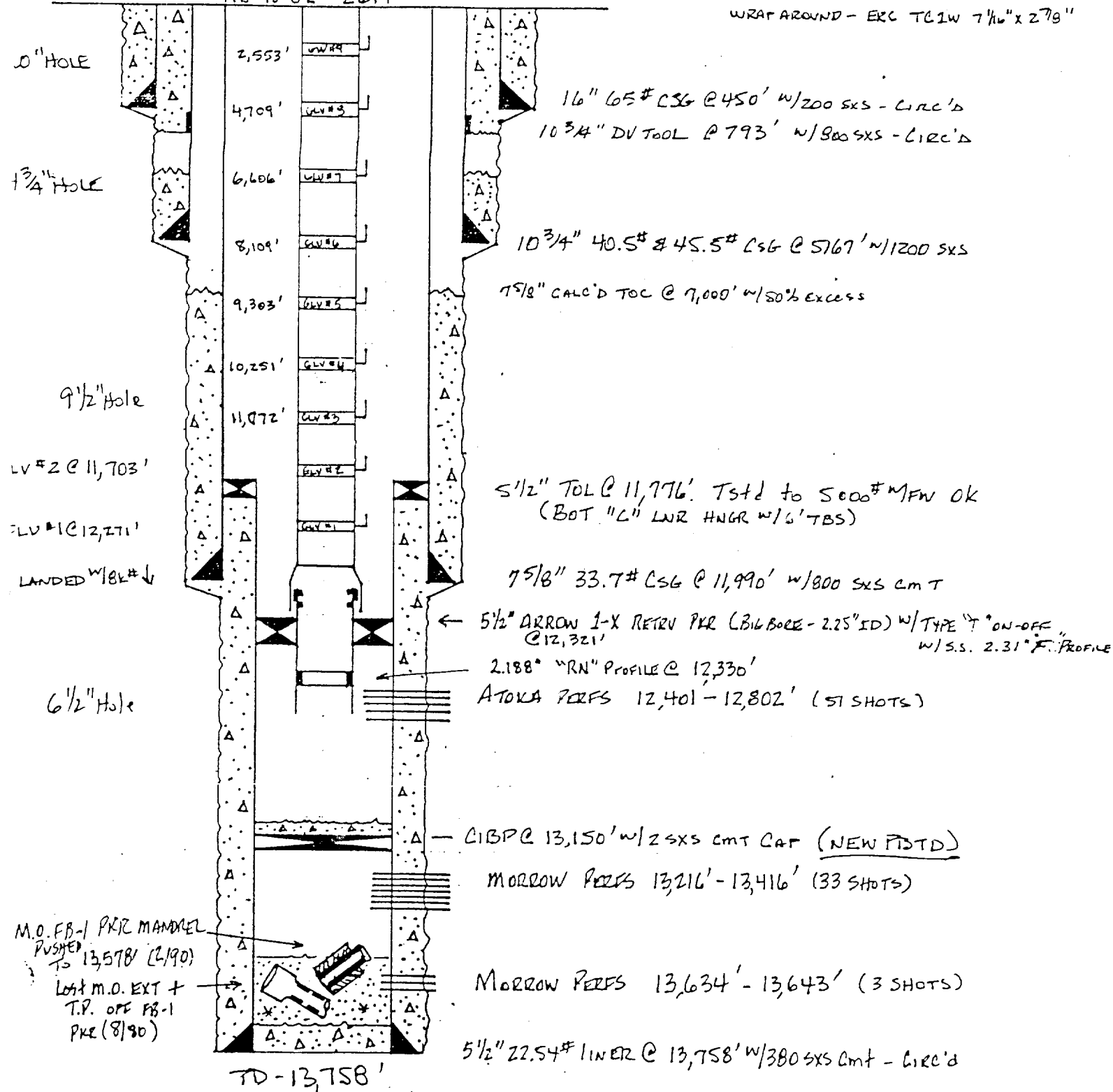
DRLD - 5/79 Completed 9/79

API # 30-025-26291

THD A. FIG - OCT TCM 7'11/16" SE# FE x 7'11/16" SK# FE
Bored out for wrap around.

WRAP AROUND - ERC TC1W 7'11/16" x 2'7/8"

KB to GL = 26.4'



REPORT NO: PHS24
 RUN DATE : 03/21/1997

CITATION OIL & GAS CORP.
 PRODUCTION FORECASTING SYSTEM
 PRODUCTION HISTORY AND RESERVES REPORT

PAGE NO: 1

| | | | | |
|---------------------|--------------------------|-------------------|----------------------------|----------------------|
| WELL : 50-02925 | ANTELOPE RIDGE 6 (ATOKA) | DISTRICT : NM 01 | NEW MEXICO; HOBBS; LEA CO | WELL TYPE : GAS |
| FACILITY : 45-00067 | ANTELOPE RIDGE | NATION/ST: 001 30 | NEW MEXICO | UPPER PERF: 12401 |
| LEASE : 40-00167 | ANTELOPE RIDGE | COUNTY : 025 | LEA | LOWER PERF: 12802 |
| FIELD : 35-00111 | ANTELOPE RIDGE | OPERATOR : CIT | CITATION OIL AND GAS CORP. | COMPLETED : 08/17/79 |
| RESERVOIR: 60-00036 | ATOKA | STATUS : SI | SHUT IN PRODUCING WELL | ON LINE : 12/26/79 |

| DATE MO/YR | DAYS PROD | NO OF WELLS | GROSS LIQUID BBLS | GROSS GAS MCF | WATER BBLS | NET LIQUID BBLS | NET GAS MCF | CUM GROSS LIQUID BBLS | CUM GROSS GAS MCF |
|---------------|--------------|----------------|-------------------------|---------------------|---------------|-----------------------|----------------|-----------------------------|-------------------------|
| 7/92 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8/92 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9/92 | 30 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10/92 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11/92 | 30 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12/92 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 92 | 184 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1/93 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2/93 | 28 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3/93 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4/93 | 30 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5/93 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6/93 | 30 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7/93 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8/93 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9/93 | 30 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10/93 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11/93 | 30 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12/93 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 93 | 365 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1/94 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2/94 | 28 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3/94 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4/94 | 30 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5/94 | 31 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6/94 | 30 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7/94 | 31 | 1 | 57 | 4542 | 1623 | 0 | 0 | 57 | 4542 |
| 8/94 | 23 | 1 | 0 | 3638 | 3326 | 0 | 0 | 57 | 8180 |
| 9/94 | 30 | 1 | 0 | 4282 | 4366 | 0 | 0 | 57 | 12462 |
| 10/94 | 31 | 1 | 30 | 4585 | 3114 | 0 | 0 | 87 | 17047 |
| 11/94 | 30 | 1 | 151 | 4495 | 2918 | 0 | 0 | 238 | 21542 |
| 12/94 | 31 | 1 | 125 | 4977 | 1974 | 0 | 0 | 363 | 26519 |
| 94 | 357 | 1 | 363 | 26519 | 17321 | 0 | 0 | 363 | 26519 |
| 1/95 | 31 | 1 | 159 | 4667 | 1942 | 0 | 0 | 522 | 31186 |
| 2/95 | 28 | 1 | 100 | 3516 | 1709 | 0 | 0 | 622 | 34702 |
| 3/95 | 31 | 1 | 142 | 3785 | 1991 | 0 | 0 | 764 | 38487 |
| 4/95 | 23 | 1 | 99 | 2805 | 1148 | 0 | 0 | 863 | 41292 |
| 5/95 | 15 | 1 | 89 | 1738 | 1065 | 0 | 0 | 952 | 43030 |

REPORT NO: PHS24
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| RESERVOIR: 60-00036 | ATOKA | STATUS : SI | SHUT IN PRODUCING WELL | ON LINE : 12/26/79 |

| DATE | DAYS | NO OF | GROSS | GROSS | | NET | | CUM GROSS | CUM GROSS |
|-------|------|-------|--------|-------|-------|--------|---------|-----------|-----------|
| MO/YR | PROD | WELLS | LIQUID | GAS | WATER | LIQUID | NET GAS | LIQUID | GAS |
| | | | BBLS | MCF | BBLS | BBLS | MCF | BBLS | MCF |
| 6/95 | 30 | 1 | 149 | 3622 | 2141 | 0 | 0 | 1101 | 46652 |
| 7/95 | 31 | 1 | 135 | 3846 | 2643 | 0 | 0 | 1236 | 50498 |
| 8/95 | 31 | 1 | 124 | 2642 | 1837 | 0 | 0 | 1360 | 53140 |
| 9/95 | 30 | 1 | 157 | 4177 | 2471 | 0 | 0 | 1517 | 57317 |
| 10/95 | 31 | 1 | 158 | 3832 | 2595 | 0 | 0 | 1675 | 61149 |
| 11/95 | 30 | 1 | 159 | 4127 | 2410 | 0 | 0 | 1834 | 65276 |
| 12/95 | 31 | 1 | 156 | 3960 | 2112 | 0 | 0 | 1990 | 69236 |
| 95 | 342 | 1 | 1627 | 42717 | 24064 | 0 | 0 | 1990 | 69236 |
| 1/96 | 30 | 1 | 226 | 4348 | 1657 | 0 | 0 | 2216 | 73584 |
| 2/96 | 26 | 1 | 141 | 3665 | 1620 | 0 | 0 | 2357 | 77249 |
| 3/96 | 31 | 1 | 159 | 3447 | 1994 | 0 | 0 | 2516 | 80696 |
| 4/96 | 30 | 1 | 156 | 4136 | 1831 | 0 | 0 | 2672 | 84832 |
| 5/96 | 16 | 1 | 29 | 1572 | 503 | 0 | 0 | 2701 | 86404 |
| 6/96 | | 1 | 0 | 0 | 0 | 0 | 0 | 2701 | 86404 |
| 7/96 | | 1 | 0 | 0 | 0 | 0 | 0 | 2701 | 86404 |
| 8/96 | | 1 | 0 | 0 | 0 | 0 | 0 | 2701 | 86404 |
| 9/96 | | 1 | 0 | 0 | 0 | 0 | 0 | 2701 | 86404 |
| 10/96 | | 1 | 0 | 0 | 0 | 0 | 0 | 2701 | 86404 |
| 11/96 | | 1 | 0 | 0 | 0 | 0 | 0 | 2701 | 86404 |
| 12/96 | | 1 | 0 | 0 | 0 | 0 | 0 | 2701 | 86404 |
| 96 | 133 | 1 | 711 | 17168 | 7605 | 0 | 0 | 2701 | 86404 |
| 1/97 | | 1 | 0 | 0 | 0 | 0 | 0 | 2701 | 86404 |
| 2/97 | | 1 | 0 | 0 | 0 | 0 | 0 | 2701 | 86404 |
| 97 | | 1 | 0 | 0 | 0 | 0 | 0 | 2701 | 86404 |

| | | | | | | | | | |
|-------|------|---|------|-------|-------|---|---|------|-------|
| TOTAL | 1381 | 1 | 2701 | 86404 | 48990 | 0 | 0 | 2701 | 86404 |
|-------|------|---|------|-------|-------|---|---|------|-------|

ORIG RESERVES: 0 0 (MCF)

REM RESERVES: -2701 86404- (MCF) 0 0 (MCF) **

** THE NET REMAINING RESERVES ONLY REFLECT REVENUE INTEREST REVERSIONS THAT HAVE ALREADY OCCURRED

TOTAL GROSS WELLS: 1

TOTAL NET WELLS: