I.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OFERATOR PROBATION OFFICE Coperator Shell Oil Company Address P. O. Box. 991, Ho	AUTHORIZATION TO TR	CONSERVATION COMMISS FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Poim C - 104 Supersedes Old C-104 and C-1 Liloctive 1-1-65 GAS
	Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	Change in Transporter of: Oil Dry G Casinghead Gas Conde	ke Ridge	
	Antelope Ridge Unit	Well No. Pool Name, Including F 6 Atoka/Morrow	A-6274 State, Feder	
	Location G 198 Unit Letter; Line of Section 3 To	Feet From TheLin	1980 No and Feet From 34E Lea	ECounty
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
	Shell Pipe Line		P. O. Box 1598, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)	
	Nome of Authorized Transporter of Casinghead Gas or Dry Gas (A) Shell Oil Company		P. O. Box 991, Houston, Texas 77001	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 27 23S 34E	Is gas actually connected? W Yes	hen 12/26/79
		ith that from any other lease or pool,		
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Hes'v. Diff. Res'			
	Designate Type of Completi	on — (X) X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 5-14-79	12-26-79	13,758'	13,643'
	Elevations (DF, RKB, RT, GR, etc.) 3499'	Name of Producing Formation MOTTOW	Top Oil/Gas Pay 13,216	Tubing Depth 13,100'
	Perforations From 13,216' to 13,643'		_L	Depth Casing Shoe /3758
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	рертн set 13,758' 13,100'	SACKS CEMENT
	6 1/2"	5 1/2" 2 7/8"	13,758' 13,100'	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
	L'engin di teat		Water - Bbls.	Gas - MCF
	Actual Prod. During Test	011-Bbl s.	ndler - Bbla.	
I		- 		
	GAS WELL Actual Fred. Teol-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	7011 Teating Mothed (pitol, back pr.)	4 hours Tubing Processica (Shuu-in)	O Casing Procesure (Shut-in)	0 Choke Size
	4 point	5160	Packer	32/64
Л,	CERTIFICATE OF COMPLIAN	CE	_ DEP 21	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED DLOOP INTO 19 19 BYSUPERVISOR DISTRICT	
-	Senior Engrg. Te	A. J. Fore	This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly diffed or deepened well, this form must be accompanied by a tubulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow- eble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
•	(7)	12/26/79		
	(D.	ute)	Fill out only Sections I. I well name or number, or transpor	II, III, and VI for changes of condition. eter, or other such change of condition.