

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1509 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' ENL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Casing & Cementing

5. LEASE

NMA 327106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Antelope Ridge Unit

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Antelope Ridge Atoka/Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Section 3, T-24-S,

R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

30 025 26291

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 11:00 p.m. 5-14-79

Set 16" csg @ 450' and cmt. w/200 sx Class C + 2% Ca Cl₂ w/cmt

being circulated. WOC 16 hrs. Tested csg to 500 psi for 30 minutes

- No Pressure Drop.

Option 2:

1. 198 cu ft

2. Class C + 2% Ca Cl₂.

3. 60° F

4. 62° F

5. 500 psi

6. 8 hrs. (Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. Tullos TITLE Senior Prod. Eng.

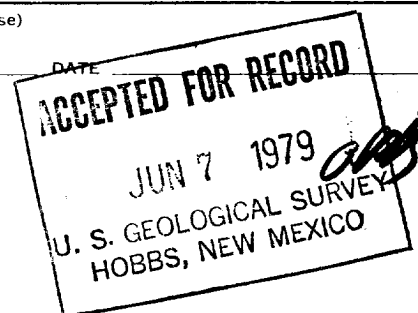
DATE 6-4-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Ran 32 jts 10 3/4" 45.5 F80, 26 jts 40.5 F80 & 60 jts 40.5 K-55
csg and set @ 5120 w/1900 sx lite cmt + 18% salt & 300 sx Class
C + 18 % salt on 1-ST stage. 700 sx HOWCO lite + 2% Ca Cl₂.
and 100 sx Class C + 2% Ca Cl₂. on 2nd stage. Testing csg to
2000 psi. *DV Tool AT 793. Circ. 2nd STAGE.*

RECEIVED

JUN 12 1979

OIL CONSERVATION COMM.
HARRIS, N. M.