

13-POINT DEVELOPMENT PLAN FOR SURFACE USE

SHELL OIL COMPANY
ANTELOPE RIDGE UNIT WELL NO. 6
1980' FNL AND 1980' FEL OF SECTION 3, T-24-S, R-34-E
LEA COUNTY, NEW MEXICO

1. Existing Roads to Well Location

To reach Shell Antelope Ridge Unit Well No. 6 go south from Eunice, New Mexico on state highway number 18 for 2 1/2 miles, turn west on black-top road (Delaware Basin) and go 21.1 miles to a Shell Antelope Ridge lease sign. Turn south on a caliche (Shell Lease) road, go through a crossroad at 4.5 miles (old Shell Plant one location east) but continue south for 1.25 miles then turn east on lease road for .8 of a mile. Location is then 500' due north.

2. Planned Access Road

As shown on the attached USGS topographical map, the 12-foot wide access road will be constructed to go 300' due north of the existing lease road to the well pad.

3. Location of Existing Wells

Locations of existing wells are shown on the attached ownership plat on a scale of 1" to 4000'.

4. Location of Tank Batteries, Production Facilities, etc.

Production facilities for the subject well will be located on well pad as shown on the attached plat.

5. Location and Type of Water Supply

We plan to contract with a private supplier to haul the water to be used during this drilling operation.

6. Source of Construction Materials

Shell plans to use a caliche-type material for the construction of the access road and the well site. This material will be obtained primarily from existing top soil on the location and, if necessary, additional caliche will be hauled in from an old caliche pit 4 miles west of the drilling site.

7. Methods for Handling Waste Disposal

All waste that can be burned will be burned in a pit located in the northwest corner of the drill site. All other waste and drilling fluids will be buried in a pit and covered with a minimum of two feet of cover.

8. Location of Camps and Airstrips

There will be no permanent structures or airstrips. Trailer locations are shown on the attached location layout sheet.

9. Well Site Layout

See attached location layout sheet.

10. Plans for Restoration of the Surface

Any topsoil removed while digging pits will be stockpiled. The burn pit will be covered and leveled. The reserve pit will be allowed to dry, filled in and leveled. The location will be cleaned, topsoil spread over the disturbed areas and reseeded as directed by the Bureau of Land Management.

11. Other Environmental Information

The immediate area under concern has sandy and rocky-type soil which is sparsely covered with unidentified native grasses and scattered mesquite shrubs. There is a windmill 1 mile east and another 1 mile west of the proposed location. There are no flowing streams nor bodies of water in the immediate area.

12. Field Representatives

R. B. Flournoy
Rt. #1, P. O. Box 510
Kingsland, Texas 78639
Phone: 915-388-3281

H. H. Crim
3706 Gulf Street
Midland, Texas 79703
Phone: 915-694-5680

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Shell Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-14-79
(Date)



E. G. Johnson
Division Drilling Superintendent
(Name and Title)