SIATE OF HEAV MEXICO Form C-104 Revised 10-1-78 NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 DISTRIBUTION -SANTA FE, NEW MEXICO 87501 FILE U.S.C.S. LAND OFFICE REQUEST FOR ALLOWABLE TRAMSPORTER AND GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Mesa Petroleum Co. P. O. Box 2009 / Amarillo, Texas 79189 Reason(s) for filing (Check proper box) Other (Please explain) New Well X Test oil allowable 50 BO Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner.... DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Legse No. State Federal or Fee 3379 1 Wildcat Bone Springs LG Jog State Com South Line and 660 Feet From The West 1980 Feet From The Unit Letter 24S Range 33E Lea 2 , NMPM, County Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of C.I. X or Condensate. Address (Give address to which approved copy of this form is to be sent) ----P. O. Box 1183/Houston, Texas 77001 The Permian Corporation Address (Give address to which approved copy of this form is to be sent) ----Name of Authorized Transporter of Cusinghead Gas ... or Dry Gas ... When Is gas actually connected? Sec. Unit Two. Roe. If well produces oil or liquids, give location of tanks. 2 24 33 No If this production is commingled with that from any other-lease or pool, give commingling order number: COMPLETION DATA Same Restv. Dill. Restv. Workover Deepen Plug Back Oil Well Ggs Well New Well Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 12,513' 11,840' 3-27-84 3-20-84 Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay 11,599 3627' GR Bone Springs Depth Casing Shoe 12,513' 11,610'---26'; 11,599'---663'; 11,703'---11,781' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE <u>1</u>6'' 798' 750 20" 10 3/4" 5250**'** 4550 14 3/4" 1/2" 12,513 1150 5/8" 9 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Preseure Cosing Pressure Length of Test Gas - MCF Water - Bble. Actual Prod. During Test Oil-Bhis. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actes Prod. Test-MCF/D Length of Test Choke Size Cosing Pressure (Shut-is) Tubing Pressure (Shut-in) -Teeting Method (pitot, back pr.)

XC: NMOCD (0+3), CEN RCDS, ACCTG, PROD RCDS, PROD, HOBBS · PROD ____1 9 Mach THE REST. (Signature) 4 MAIN 112 BUL Regulatory Coordinator

I hereby certify that the rules and regulations of the Oil-Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CERTIFICATE OF COMPLIANCE

8-27-84

NOTE: Well is going to be plugged.

APPROVED.

Oil & Gas Inspector TITLE_

able on new and secompleted wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow

Fill out only Sections I, II, III, and VI for changes of owner,

OIL CONSERVATION DIVISION

AUG 29 1984

Eddie W. Seay

(Tule) recommitted Sections

RECEIVED

AUG 28 1984

PASSE OFFICE