

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3379	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Jog State Com
3. Address of Operator P. O. Box 2009/Amarillo, Texas 79189	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3627' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back to Bone Springs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced Plug-Back operations on 3-20-84. Set FWG 1.81" blanking plug in PN @ 13,275'. Could not release out of packer. Cut 2 3/8" tubing with chemical cutter at 13,223'. Displaced hole and tested plug to 2000 psi -- OK. Set CIBP @ 11,975' and tested to 2000 psi for 30 min -- OK. Dumped 35' cement on top of CIBP; PBDT 11,840'. Perforated Bone Springs at 11,610', 11', 12', 13', 14', 15', 16', 17', 25', 26' and 11,599', 600', 03', 04', 05', 06', 61', and 63'; total of 19 holes, .51" entry, 1JSPF. Tested for H₂S gas -- none present. Perforated lower zone at 11, 703', 05', 71', 72', 73', 77', 78', 79', 80', and 81'; total of 10 holes, .25" entry, 1JSPF on 3-26-84. Acidized from 11, 599'-11,781' with 10,000 gal 15% HCL + 500 SCF N₂/bbl + 45 BS on 3-27-84. PO: Flowing back load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Mathai TITLE Regulatory Coordinator DATE 3-28-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

MAR 30 1984

XC: NMOCD-H(0+2), CEN RCDS, ACCTG, MIDLAND, ROSWELL, WELL FILE, PARTNERS

M. (Held) 6/2/84