DISTRIBUTION			
SANTA FE	L NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE	-		
ANSPORTER GAS	4		
OPERATOR	-		
PRORATION OFFICE			
Citerator			
Mesa Petroleum Co.			
Address	(Midland Toxas 7970)		
1000 Vaughn Building Reason(s) for filing (Check proper box	<u>/ Midland, Texas 79701</u>	Other (Please explain)	
New Well	Change in Transporter of:		nsporter and Notice
Recompletion		⊫	e.
Change in Cwnership	Casinghead Gas Conder	nsate	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Na	me, Including Formation T DOUBLE X - WOLFCAMP	Kind of Lecse
JOG STATE COM	1 WL3	T DOUBLE X - WOLTCAMP	State, Federal or Fee STATE
Location L 198		e and Feet From .	- WEST
Unit Letter;;	Feet From The Lin	e and Feet From	
Line of Section 2, To:	winship 24S Range	33E , _{NMPM} , LEA	County
I. DESIGNATION OF TRANSPOR		S Address (Give address to which appro	ved copy of this form is to be sent)
		P.O. Box 1183, Houston, Texas 77001	
The Permian Corporation		Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Co		Suite 614, 1st Nat'l Bank Bldg./Odessa, Tx. 797	
If well produces of or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	1h
give location of tanks.	<u> </u>	to yes !	June 12, 1980
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Off Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completion	1 1	X .	
Date Spudded 5-26-79	Date Compl. Ready to Prod. 11-28-79	Total Depth 15,557'	Р.В.Т.Д.
Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
WEST DOUBLE X	WOLFCAMP	13,348'	13,300'
Perforations 13,348'13,364'			Depth Casing Shoe
13,34013,304		CEMENTING RECORD	15,555
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	798'	450 HLW/300 "C"
14-3/4"	10-3/4"	5250'	4150 HLW/400 "C"
9-1/2"	7-5/8" · 5"	12,513' 15,555'	850 HLW/300 "C" 500 "H"
6-1/2"		fter recovery of total volume of load oil	
V. TEST DATA AND REQUEST F OIL WELL	able for this de	pth or be for full 24 hows)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
		Casing Presswe	Choke Size
Length of Test	Tubing Pressure	Cosing Fresswa	
Actual Prod. During Test	Cil-Bbis.	Water - Ebla.	Gas-MCF
GAS WELL Actual Prod. Test-MOF/D	Length of Test	Ebls. Condensate/NMOF	Gravity of Condensate
140.08	4 hours	36.35	54.7
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	1975	Packer	24/64"
1. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
		APPROVED A	. 19
mmission have been complied	regulations of the Oil Conservation with and that the information given	i chan cu.	Muman
ove is true and complete to the best of my knowledge and belief.		BYGeologist	
·		TITLE	
06	Varto	This form is to be filed in	compliance with RULE 1104.
K. L		I wall this form much be accome	wable for a newly drilled or deepe anied by a tabulation of the deviation
(Signature)		tests taken on the well in acco	ordance with RULE 111.
Regulatory_Coordinator		All sections of this form m able on new and recompleted y	ust be filled out completely for all cells.
June 11, 1980		Fill out Sections I. H. HI. and VI only for changes of own	
		well name or number, or transpo	rien or other such change of condit at be filed for each pool in mult
YOU THANK (5) TIS MED	PARTNERS JWH. JBH. FILE	Beparate Forms C-104 mu	Pr de mag fot ench boor mende