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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3379	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator

Mesa Petroleum Co.

3. Address of Operator

1000 Vaughn Building / Midland, Texas 79701

4. Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3627' GR

7. Unit Agreement Name

8. Farm or Lease Name

Jog State Com

9. Well No.

1

10. Field and Pool, or Wildcat  
Wildcat

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Amended C-102 & subsequent operations ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MICU on 10-30-79. Perforated Morrow formation on 11-10-79 from 15,194'---15,231', .25" entry, total of 53 holes. Acidized on 11-14-79 with 160 bbls of 7.5% MS acid in 12 stages. Evaluated well until 11-20-79. Temporarily abandoned Morrow zone and plugged back to 14,985' to attempt completion in Wolfcamp formation. Set Baker RBP at 15,015' and spotted 30' of sand on plug. Perforated Wolfcamp formation 11-25-79 from 13,348'---13,364', .25" entry, total of 24 holes. Acidized on 11-29-79 with 3,000 gals 15% DS 30 in 7 stages; 9 bbl acid + 7 ball sealers + 9 bbl acid on each stage. Released CU on 11-30-79. Installed test separator to evaluate well 1-15-80. Well still being evaluated at this date.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Pacheco TITLE Regulatory Coordinator DATE 1-23-80

XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE

APPROVED BY John W. Rungt TITLE Geologist DATE JAN 24 1980

CONDITIONS OF APPROVAL, IF ANY: