...ILE RECEIVED	
...TRIBUTION	
...FE	
...S.	
...OFFICE	
...ATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG 3379

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

...LL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name:

...of Operator: Mesa Petroleum Co.

8. Farm or Lease Name: Jog State Com

...ess of Operator: 1000 Vaughn Bldg. / Midland, Texas 79701

9. Well No.: 1

...tion of Well: UNIT LETTER L . 1980 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 2 TOWNSHIP 24S RANGE ~~32~~ 33E NMPM.

10. Field and Pool, or Wildcat: Wildcat

15. Elevation (Show whether DF, RT, GR, etc.): 3627 GR

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- REMEDIAL WORK [ ]
- ...ILY ABANDON [ ]
- ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [X]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

...ibe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose...) SEE RULE 1103.

Drilled to TD of 15,557' on 10-8-79. Logged, then hung 5" liner from 7-5/8" casing on 10-11-79 as follows: Float shoe at 15,555' RKB: 2 jts 5", 23.2#, P110, Hydrill SFJP; Float collar (15,553') landing collar at 15,475.49' RKB; 90 jts 5", 23.2#, P110, Hydrill SFJP (top at 11,908.8'); mechanical liner hanger and tie back sleeve (top at 11,898.13') for a total length of 3,656.87' with an overlap on 7-5/8" casing of 614.87'. Centralizers are on jts 1, 3, 5, 7, 9, 75, 77, 79, 80, 81, 83, 85, 87 & 89. Pumped 500 gal spacer at 13 ppg. Cemented with 500 sx "H" + .8% Halad 22 + .4% CFR2 + 3% KCL. Displace with drilling mud (overdisplace by 2 bbls). Plug did not bump. JC at 5:15 PM 10-11-79. Reversed out 530 bbls of drilling mud with no cement at 400 psi. WOC total of 20-1/4 hours. Tag liner top at 11,898'. Circulated and cleaned hole. Let down 6-1/2" bit to drill cmt (top @ 11,604') to liner top on 10-12-79. Tested liner top - no flow or gas on 10-14-79. WOCU, estimated to arrive 10-25-79.

...y certify that the information above is true and complete to the best of my knowledge and belief.

R. G. Nash — TITLE Regulatory Coordinator — DATE 10-17-79

XC: TLS, JWH, MEC, FILE, NMOCD, WI OWNERS

Orig. Signed by Jerry Sexton — TITLE — DATE OCT 19 1979