

APPLICANT		
CONTRIBUTION		
FE		
S.		
OFFICE		
RATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG 3379

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
15. Name of Operator Mesa Petroleum Co	8. Farm or Lease Name Jog State Com
16. Address of Operator 1000 Vaughn Building/Midland, Texas 79701	9. Well No. 1
17. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 2 TOWNSHIP 24S RANGE 33E	10. Field and Pool, or Wildcat Wildcat
18. Elevation (Show whether DF, RT, GR, etc.) 3627 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: ☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER	SUBSEQUENT REPORT OF: ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☒ CASING TEST AND CEMENT JOB ☐ OTHER
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

Drilled 9-1/2" hole to 12,514' on 7-9-79. Ran 7-5/8" casing as follows on 7-12-79.
 Shoe, float collar, & DV tool (9.60')
 110 jts 29.7#, S-95 BT&C (4561.82') bottom
 1 jt 29.7#, S-95 X-over (43.04')
 91 jts 33.7#, S-95, LT&C (3316.86')
 113 jts 33.7#, P-110, LT&C (4594.52') top
 315 jts for 12,525.84' set at 12,513' RKB. FC at 12,430' and DV tool at 7517' - install centralizers on the first 15 joints and on joints 121 and 123. Cement basket on joints 121 and 123. Cemented through shoe with 850 sx HLW + 0.6% Halad 22 + 5# KCL followed by 300 sx Class "H" + 0.6% Halad 22 + 3# KCL. PD at 11:30 AM 7-12-79. Circulated thru stage tool (7517') and recovered 50 sx to surface. Cemented thru DV tool with 1000 sx HLW + 0.6% Halad 22 + 5# KCL followed with 100 sx Class "H" + 0.6% Halad 22 + 3# KCL. PD at 5:30 PM 7-12-79. WOC and BOP repairs for total of 7 1/2 hrs. Tested casing to 2000 psi above DV tool and at 3000 psi below DV tool - ok. Reduced to 6-1/2" and drilled ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

R. E. Martin

TITLE Regulatory Coordinator

DATE 7-17-79

XC: TLS, JWH, WEC, S. J. NMOC, W.I. OWNERS

Jerry Sexton
Dist 1 Supv.

TITLE

DATE

JUL 19 1979