

CONTRIBUTION		
FE		
LE		
G.S.		
ND OFFICE		
ERATOR		

NEW XICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.
LG 3379

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Mesa Petroleum Co

Address of Operator
1000 Vaughn Building/Midland, Texas. 79701

Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Jog State Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)
3627 GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ OR ALTER CASING ☐ OTHER	☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☒ CASING TEST AND CEMENT JOB ☐ OTHER	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☒ Change Lease Name
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request change lease name to read "Jog State Com" vice "Jog State" as submitted on Form C-101, Application for Permit to Drill of April 27, 1979 and approved by your office on April 30, 1979.

Drilled 14-3/4" hole to 5250' on June 12, 1979. Ran 10-3/4" casing as follows on 6-12/13-79.

29 jts, 45.5#, S-80, STC (1306') Bottom

22 jts, 40.5#, S-80, STC (989.75')

67 jts, 45.5#, K-55, STC (2974.52')

118 jts for 5270.27' set at 5250' RKB.

Cemented with 4150 sacks HLW + 15# salt + 5# gilsonite + 1/4# flocele. Tail in with 400 sacks Class "C" + 5# salt. Circulate 1000 sacks cement. P.D. at 11:30 PM 6-12-79. Centralizers on joints 1 through 15. WOC for 46 hours (6-13/14-79). Tested casing to 1500 psi for 1 hour. Reduced hole to 9-1/2" and drilled ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

R. E. Mathew

TITLE Agent

DATE 6-19-79

Orig. Signed by

Jerry Sexton

Dist 1, Supr.

TITLE

DATE JUN 21 1979

CTIONS OF APPROVAL, IF ANY

XC: JLF, MEC, NMOC, JWH, FILE, W.I.OWNERS

RECEIVED

JUN 20 1979

**OIL CONSERVATION DIVISION
HOBBBS, N. M.**