Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	Т	O TRANS	SPORT OIL	AND NAT	TURAL GA					
Operator						Well A	API No.			
William H. Brininstool Address										
P. O. Drawer A, Jal, N	ew Mexi	co 88	252	<u> </u>	- /DI	*				
Reason(s) for Filing (Check proper box)		Channes := T'=	nemorter of	Othe	r (Please expla	in)				
New Well		Change in Tra								
Recompletion Change in Operator										
Change in Operator If change of operator give name	Castificato	J=0 U								
and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name		Well No. Po	ol Name, Includir				of Lease No.		ease No.	
HNG 4F State		1					Federal or Fee LG-3175			
Location										
Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line										
Section 4 Township 24S Range 33E , NMPM, Lea County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil										
Texaco Trading & Transportation Inc. P. O. Box 60628, Midland, Texas 79711-0628										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
Phillips 66 Natl Gas	Unit Sec. Twp. Rge. Is gas actually connected? When?									
If well produces oil or liquids, give location of tanks.	ათ. [1\ / 1	ир. кge. 24s 33E	No.			•				
If this production is commingled with that f	F om any othe	r lease or nor			per:	A				
IV. COMPLETION DATA	.om any our	3. p.	-, _{Gr}	a		*				
THE COME DESIGNATION OF THE COME		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	<u>i</u>	<u> </u>			<u> </u>	I	L	1	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.		
	* X1.5	<u> </u>		<u> </u>						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Shoe			
Perforations							Jopan Casin			
	7	LIBING C	ASING AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE		SING & TUBI		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE ONGING & TOSHIG SIZE										
V. TEST DATA AND REQUES	T FOR A	LLOWAE	LE	L	awased tre- alt-	wahla for ski	c denth or he	for full 24 hou	rs.)	
OIL WELL (Test must be after re			load oil and musl	Producing Ma	exceed top and thod (Flow, pu	mp, eas lift.	etc.)	, ,		
Date First New Oil Run To Tank	Date of Tes	ı		1 tornering tale	varon (1 10m, pu	Tr 1 0 17*1				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Length of Test	Ran or regressive									
ctual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
							<u></u>			
GAS WELL	.									
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
FIGURE 1 1000 1000 - 17101/10										
Testing Method (pitot, back pr.)	Tubing Pressure (Snut-in)			Casing Pressure (Shut-in)			Choke Size			
-0										
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE		NI 001	ICEDY (ATION	חואופור)NI	
hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above				JUN 2 0 1989						
True and complete to the best of my knowledge and belief.					Date Approved					
					By ORIGINAL SIGNED BY JERRY SEXTON					
LANGE LENDINGE				∥ By_	6	MONAL	PIGNED BY	JEKKY SE	AIUN	
Signature Christine Brininstool Office Manager						DIS	RICT I SUF	EKAISOK		
Printed Name		T	ïtle	Title						
5-17-89 6-1634	505-	-395-201				-				
Date		Teleph	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well roust be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ORIGINAL SECURIZACIÓN DE COMPRESENTA DESCRIPCIÓN DE COMPRESENTA DE

RECEIVED

JUN 1 9 1989 OCD HOBBS OFFICE