

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
LG-3175	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - C" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL ☒ GAS WELL ☐ OTHER ☐	
Name of Operator Texaco Producing Inc.	
Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	
Location of Well: UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24S</u> RANGE <u>33E</u> B.M.P.M.	
10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3612' K.B.	
12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
REFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐
ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ REcomplete ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/16/85 Kill well & install BOP. Release packer & POH w/ 50 stands 2 7/8" tbg.
 12/19/85 Finish POH w/ tbg. Ran 5" CIBP on wireline & set @ 13,100'. Cap w/ 40' cement.
 12/20-22/85 Ran tbg to 12,393'. Spot 50 sx class H w/ 5/10% HR-5 from 12,393' to 12,170'.
 Pull 20 stands & WOC. Tag TOC @ 12,170'. Install wellhead, test casing &
 wellhead to 4500# for 30 min. Held ok. GIH w/ 7" pkr on 2 7/8" tbg. Set pkr @
 10,301'. Test backside to 2500#. Held ok. Swab to 3000'.
 12/23/85 Perforate 7" casing in Bone Springs as follows: 10,451', 50,49,48,47,46,42,33,32,
 31,27,26,19,18,13,10,398 & 96 w/ 2 SPI. Total 34 holes.
 12/25/85 Acidize 7" casing perfs 10,396' to 10,451' w/ 5000 gal 15% NEFE & 50 Ball sealers.
 Flush w/ 75 bbls 10# brine. Fair ball action. ISIP 400#, Max. press. 5000#,
 Avg. press. 2300#, AIR 5 BPM. Swab test.
 1/1/86 Frac perfs 10,396' to 10,451' w/ 22,600 gal 40# cross link gelled 2% KCL & 96,000
 gal CO₂ w/ 51,250# of 20/40 sand. Flush w/ 1890 gal gelled 2% KCL & 567 gal CO₂.
 Max. press. 5400#, Avg. press. 4700#, AIR 15 BPM total. ISIP 1200#.
 1/9/86 Potential test: Flow 90 BOPD, 27 BWPD, 98 MCFPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Loh TITLE Dist. Opr. Mgr. DATE 1/15/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
 NOTATIONS OF APPROVAL, IF ANY:

JAN 31 1986

RECEIVED

JAN 20 1986

O.C.D.
HOBBS OFFICE